Form 3160-5	· · · · · · · · · · · · · · · · · · ·	99-99-99-99-6-99-9-9-9-9-6					
(August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC029426B 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
ر 1. Type of Well ^{-1'} 🔀 Oil Well 🗖 Gas Well 🗋 Other				8. Well Name and No. CROW FEDERAL(308711) 1			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-34126			
3a. Address 3b. Phone Not State			(include area code I-1015)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R31E 1063FNL 920FEL				11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	FractNewPlug	 Fracture Treat Reclam New Construction Recommendation 		olete arily Abandon	 Water Shut-Off Well Integrity Other Venting and/or Flaring 	
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed once testing bas been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site-is ready for final inspection.) Apache is requesting permission to temporarily flare 5 million mcf a day on the Crow Federal Battery for 90 days from 12/09/2013 - 03/08/2014 due Frontier pipeline capacity. Gas will be measured prior to flaring. CROW FEDERAL #1 30-015-34126 CROW FEDERAL #110H 30-015-40575. CROW FEDERAL #11H 30-015-40577. CROW FEDERAL #134 30-015-40577. CROW FEDERAL #134 30-015-40577. CROW FEDERAL #14H 30-015-40578. SUBJECT TO LIKE CONDITIONS OF APPROVAL BY STATE 							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #227946 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 () Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II							
Signature (Electronic Submission) Date 11/25/2013			2013				
	THIS SPACE FOR FEDERAL OR STATE OFF CPUSE OVE						
Approved By Conditions of approval, ivany, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office	MAR	1 1 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	crime for any per- to any matter wit	son knowingly and hin its jurisdiction.	CARLSB/	NGRUDANYARIPARTURN ND FIELD OFFICE	t agency of the United	
** OPERAT	OR-SUBMITTED ** OF	PERATOR-S		** OPERAT	OR-SUBMITTED) **	

Additional data for EC transaction #227946 that would not fit on the form

1.

32. Additional remarks, continued

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CROW FEDERAL #17H 30-015-40991	
CROW FEDERAL #24H 30-015-41168	-

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB