Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
			5. Lease Serial No. NMLC0294261		
			6. If Indian, Allottee		
			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well	<u> </u>		8. Well Name and No).	
Contact: FATIMA VASQUEZ				CROW FEDERAL(308711) 1 9. API Well No.	
APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			30-015-34126	30-015-34126	
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 9 T17S R31E 1063FNL 920FEL			EDDY COUNT	EDDY COUNTY, NM	
12 CHECK APP	ROPRIATE BOX(ES) TO		NOTICE, REPORT, OR OTHE		
TYPE OF SUBMISSION		·	DF ACTION		
	Acidize		Production (Start/Resume)	□ Water Shut-C	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	C Recomplete	Other Venting and/or I	
Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abandon Plug Back 	Temporarily Abandon Water Disposal	ng .	
testing has been completed. Final At determined that the site is ready for fi	andonment Notices shall be fil nal inspection.)	led only after all requirements, inclu-	completion in a new interval, a Form 31 ding reclamation, have been completed,	and the operator has	
Apache is requesting permissi	on to temporarily flare 5	million mct a day on the Crow			
Battery for 90 days from 12/09 measured prior to flaring.)/2013 - 03/08/2014 due / /	Frontier pipeline capacity. Ga	as will be	CEIVED	
Battery for 90 days from 12/09 measured prior to flaring. CROW FEDERAL #1 30-015 CROW FEDERAL #10H 30-01	0/2013 - 03/08/2014 due 1 0-34126 15-40574 - 7	Frontier pipeline capacity. Ga	as will be RI	AR 1 4 2014	
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Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

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CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168 BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB