Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEALLOELAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT OCD AFTESIA SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029426B	
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.	
1. Type of Well					8. Well Name and No. CROW FEDERAL(308711) 1	
Oil Well Gas Well Other					<u></u>	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-34126	
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone Ph: 432-			(include area code) 3-1015 10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well ' (Footage, Sec., T		1 1/2	11. County or Parish	ı, and State		
Sec 9 T17S R31E 1063FNL 9		٠,	EDDY COUNT	ΓY, NM [·]		
·	:				!	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION					,	
	Acidize Dee		pen Product		ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent		☐ Fracture Treat ☐ Reclam				☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	v Construction			Other	
Final Abandonment Notice				and Abandon		Venting and/or Flari
				-	Mater Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5 million mcf a day on the Crow Federal Battery for 90 days from 12/09/2013 - 03/08/2014 due Frontier pipeline capacity. Gas will be measured prior to flaring. CROW FEDERAL #1 30-015-34126 CROW FEDERAL #10H 30-015-40575 CROW FEDERAL #13H 30-015-40576 CROW FEDERAL #13H 30-015-40577 CROW FEDERAL #14H 30-015-40579 CROW FEDERAL #15H 30-015-40579 CROW FEDERAL #16H 30-015-40579 CROW FEDERAL #16H 30-015-40579 CROW FEDERAL #16H 30-015-40579 CROW FEDERAL #16H 30-015-40990 APPROVAL BY STATE CONDITIONS OF APPROVAL						
14. I hereby certify that the foregoing is	true and correct.	007046				
•		E CORPORAT I O	ON, sent to the	e Carlsbad	Ŧ	•
Committed to AFMSS for processing by KURT SIMMONS on 12/03/ Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TEC					V	
Name(17macm1y)ea) (ATMVA VASQUEZ			Title HEGO	LATORT TEC	<u>лп II</u>	
Signature (Electronic S	ubmission)		Date 11/25/	2013		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFF/CPψ	限OVFD	
Approved By JUMS Juby			Title		1 1 2014	Date
Conditions of approval, Wany, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	MAR	1 1 2014	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any per to any matter wit	son knowingly an	idBUR@ЛУIOПа n. CARLSBA	KANDANYANAGAGMEN D FIELD OFFICE	nagency of the United

Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.