Submit 3 Copies To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural ResourcesDistrict I1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	Form C-103 June 19, 2008	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL Co District III 1000 Rio Brazos Rd., Aztec, NM 87410 12 District IV 1220 S. St. Francis Dr., Santa Fe, NM	ONSERVATION DIVISION 220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease	FEE	
87505 SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI PROPOSALS.)	 7. Lease Name or Unit A N B Tween State Battery 8. Well Number 	greement Name		
1. Type of Well: ⊠Oil Well □ Gas Well □ 2. Name of Operator		9. OGRID Number		
Apache Corporation		873	873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)		
4. Well Location				
		feet from the		
	wnship 17S Range n (Show whether DR, RKB, RT, GR, et		y Eddy	
12. Check Appropriate I	Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF INTENTION	ABANDON C REMEDIAL WO	RILLING OPNS. P AND	ING CASING	
OTHER: Flare Gas · 13. Describe proposed or completed operation of starting any proposed work). SEE RUL or recompletion.				
Apache is requesting permission to temporarily measured prior to flaring. The API# for each we	flare the NB Tween State wells 1-30. I Il are as follows:	Intermittent flaring will occur ar	nd gas will be	
30-015-35915 30-0 30-015-35974 30-0 30-015-35916 30-0 30-015-35917 30-0 30-015-36603	015-36789 015-37592 115-37593 115-37597 115-38405 115-38407 115-38590 115-38590 115-38591	30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748	APR 1 0 2014	
Spud Date:	Rig Release Date:	N	MOCD ARTESIA	
	۰			
I hereby certify that the information above is true and	nd complete to the best of my knowled	lge and belief.		
SIGNATURE	TITLE_Regulatory Analyst I	DATE_04/	08/2014	
Type or print name Fatima Vasquez	E-mail address: <u>Fatima.Vasquez@</u>	apachecorp.com PHONE: (4	132) 818-1015	
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE DISTASPEN	DATE 4-	-10 - 14	
y See 1	A Hached COA's			

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation				
	whose address is 1945 Bluestem Road	d, Artesia, NM 88210	,		
	hereby requests an exception to Rule 19.15.1		days or until		
		for the following described tank battery (or			
· .	Name of Lease N B Tween State Location of Battery: Unit Letter	Name of Pool			
	Location of Battery: Unit Letter	Section Township Range	28E		
	Number of wells producing into battery	30			
В.	Based upon oil production of	barrels per day, the estimated *	volume		
	of gas to be flared is				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.		ost of connection			
E.	DistanceEstimated cost of connection This exception is requested for the following reasons:This is for an extension on the				
L.	previous one that will expire April 30, 2014.				
Division have been	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until July 31 A	914		
Signature	2	By Alado			
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIST PSepersiso)			
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date <u>9-10-14</u>			
Date 04/08/2	2014 Telephone No. (432) 818-1015	* See Attached COA			

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \Re 11

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State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd

