District I Energy, M	tate of New Mexico linerals and Natural Resources	WELL API NO.	Form C-103 June 19, 2008
District III 1000 Pio Brazos Pd. Aztec. NM 87410	NSERVATION DIVISION) South St. Francis Dr. anta Fe, NM 87505	5. Indicate Type of Lease	PEE No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:		 7. Lease Name or Unit Agreement Name N B Tween State Battery 8. Well Number 	
2. Name of Operator		9. OGRID Number	
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Artesia; Glorieta-Yeso (96830)	
4. Well Location Unit Letter_Hfeet fr	rom the line and	feet from the	line
	ship 17S Range	NMPM 28E County	- Eddy
	Show whether DR, RKB, RT, GR, etc.		
12. Check Appropriate Bo	ox to Indicate Nature of Notice,		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AB TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE CON DOWNHOLE COMMINGLE	ANDON C REMEDIAL WOR		NG CASING 🔲
OTHER: Flare Gas 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE or recompletion.			
Apache is requesting permission to temporarily flar measured prior to flaring. The API# for each well a $\frac{1}{2}$		termittent flaring will occur and	d gas will be
30-015-35974 30-015 30-015-35916 30-015 30-015-35917 30-015 30-015-35917 30-015 30-015-36603 -30-015 30-015-36626 30-015 30-015-36627 30-015 30-015-36796 30-015	-38405 -38406 -38407 -39070 -38590 √,	30-015-39747 30-015-39748	RECEIVED
Spud Date:	Rig Release Date:	N	MOCD ARTESIA
	<u>؛</u>		
I hereby certify that the information above is true and	complete to the best of my knowledg	e and belief.	
SIGNATURE	TITLE Regulatory Analyst II	DATE 04/0	08/2014
Type or print name <u>Fatima Vasquez</u> <u>For State Use Only</u> APPROVED BY: APPROVED BY: APPROVED IS (if any):	E-mail address: <u>Fatima Vasquez@ap</u> TITLE <u>DCSTTSpew</u> Hached COAS	vachecorp.com PHONE: (4 SA DATE 9-	32) 818-1015 10 - 14

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation,
	whose address is, 1945 Bluestem Road, Artesia, NM 88210
	hereby requests an exception to Rule 19.15.18.12 for90days or un
	, Yr, for the following described tank battery (or LACT):
	Name of LeaseN B Tween StateName of PoolYeso
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E
	Number of wells producing into battery 30
B.	Based upon oil production ofbarrels per day, the estimated * volume
	of gas to be flared isMCF; Valueper day.
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit
D.	Distance Estimated cost of connection
E.	This exception is requested for the following reasons:
	previous one that will expire April 30, 2014.
PERATOR	
ision have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.
nature	De Alado
nted Name Fitle	Fatima Vasquez - Regulatory Analyst II Title Arst T Sepers 1.50
nail Addre	Fatima.Vasquez@apachecorp.com Date <u>9-10-19</u>
04/08/	²⁰¹⁴ Telephone No. (432) 818-1015 X So Attached OA

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\mathcal{A}^{(2)}$ 4-10-14 11

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in

New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation. particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

