Submit I Copy To Appropriate District Office		e of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Min	erals and Natu	ral Resources	WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sar	ita Fe, NM 87	7505	6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	TICES AND REPOR			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL				A State 42 Battery	
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other				8. Well Number	
2. Name of Operator		<del></del>		9. OGRID Number	
Apache Corporation  3. Address of Operator				873 10. Pool name or W	ildent
3. Address of Operator 303 Veterans Airpark Lane, Suite 3	3000 Midland TX 79	705		Yeso	nucat
4. Well Location					
Unit Letter K	feet from	n the	line and	feet from t	he line
Section 26	Townsh	•	nge 28E		County Eddy
	11. Elevation (Sh	ow whether DR,	RKB, RT, GR, etc.,		
12 Check	Δnnronriate Roy	to Indicate N	ature of Notice	Report or Other Da	ata
		to maleate iv		•	
	NTENTION TO:			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABAN		REMEDIAL WOR	_	TERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING			COMMENCE DRI		AND A
DOWNHOLE COMMINGLE			OAGING/GEWIEN	1.000	
OTHER: Flare Permit			OTUED		
13. Describe proposed or com	nleted operations (C	`learly state all i	OTHER:	d give pertipent dates	including estimated date
of starting any proposed w					
proposed completion or re					
A		- A Ot-tII-	lata waith at flavior		anta na maio ann talant
Apache is requesting an extensio problems. Gas will be measured		e A State wells.	intermittent flaring	will occur due to Fronti	er's repair and plant
p2	, <b>.</b>				
30-015-38578 A State #42	30-015	-38584 A State	± #54	30-015-41126 A	State #66
30-015-38546 A State #43	<i>7</i> 30-015	-38965 A State	<del>:</del> #56	30-015-41127 A	State #67
30-015-38547 A State #44 30-015-41147 A State #45		-40838 A State -41050 A State		30-015-41128 A 30-015-41180 A	
30-015-38579 A State #46		-41125 A State		30-015-41130 A	
30-015-41189 A State #50		-41187 A State		30-015-41131 A	
30-015-38582 A State #51	30-015	-41178 A State	e #65	30-015-41055 A	State #/8
					RECEIVED
Spud Date:		Rig Release Da	ate:		
		C		<b></b>	APR <b>1 0</b> 2014
					100
I hereby certify that the information	above is true and co	implete to the bo	est of my knowledg	ge and belief.	NMOCD ARTESIA
SIGNATURE(		TITLE Regula	atory Analyst II	DATE	E 04/08/2014
Type or print name Fatima Vasque	ez	E-mail address	s: Fatima.Vasquez@ap	eachecorp.com PHON	NE: (432) 818-1015
For State Use Only	1	.^			
ADDROVED BY	ad o	TITLE / ST	-BSgewis	() D	4-10-14
APPROVED BY: (if any):		IIILE//	292018	· iDATE	

ions of Approval (if any):

See Attacked COA'

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_\_\_\_

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantApache Corporation,				
	whose address is				
	hereby requests an exception to Rule 19.15.18.12 fordays or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease A State 42 Battery Name of Pool Yeso				
	Location of Battery: Unit Letter K Section 26 Township 17S Range 28E				
	Number of wells producing into battery				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility:				
	Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:  This is for an extension to the				
	previous one that will expire April 30, 2014.				
OPERATOR I hereby certify	that the union and monitoring of the Oil Communities				
Division have be	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.  Approved Until				
Signature	By Avade				
Printed Name & Title	e Fatima Vasquez - Regulatory Analyst II Title O.ST # Spewiso				
E-mail Addre	Fatima.Vasquez@apachecorp.com  Date 4-10 - 14				
Date 04/08/	1/2014 Telephone No. (432) 818-1015 See Attached (OA's				

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADGL

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.