Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resourc	es Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District III = (575) 746-1203OIL CONSERVATION DIVISIOI811 S. First St., Artesia, NM 88210DIL CONSERVATION DIVISIOIDistrict III = (505) 334-61781220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
Apache Corporation	873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	10. Pool name or Wildcat Yeso
4. Well Location	
Unit Letter N feet from the line and feet from the line	
Section 32 ¹¹ Township 17S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, C	iR, etc.)
	Harden a the second sec
2. Check Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🗌 PLUG AND ABANDON 🔲 🛛 REMEDIAL	L WORK
PULL OR ALTER CASINGMULTIPLE COMPLCASING/C	EMENT JOB
	·
OTHER: Flare Permit Image: OTHER: Image: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.	
30-015-39927 AB STATE 647 #1 30-015-41493 AB STATE 647 #	0
30-015-41500 AB STATE 647 #2 30-015-41494 AB STATE 647 #	10
30-015-41501 AB STATE 647 #3 30-015-41495 AB STATE 647 #11 30-015-41505 AB STATE 647 #4 30-015-41496 AB STATE 647 #12	
30-015-41502 AB STATE 647 #5 30-015-41497 AB STATE 647 #13	
30-015-41491 AB STATE 647 #7 30-015-41504 AB STATE 647 #	15
30-015-41492 AB STATE 647 #8 30-015-41511 AB STATE 647 #	16
Spud Date: Rig Release Date:	· · · · · · · · · · · · · · · · · · ·
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I hereby certify that the information above is true and complete to the best of my kn	owledge and belief.
SIGNATURE TITLE Regulatory Analys	DATE 03/07/2014
Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015	
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APPROVED BY DATE DATE DATE DATE DATE DATE DATE DATE	
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State of New Mexico Energy Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 Form C-129 District II 811 S. First St., Artesia, NM 88210 Revised August 1, 2011 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District III 1000 Rio Brazos Road, Aztec, NM 87410 District Office District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr _____, for the following described tank battery (or LACT): _Name of Pool Yeso AB State 647 Battery Name of Lease Location of Battery: Unit Letter <u>N</u> Section <u>32</u> Township <u>178</u> Range 28E 16 Number of wells producing into battery 250 Based upon oil production of B. barrels per day, the estimated * volume 500 ____MCF; Value _____per day. of gas to be flared is C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 03/31/2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation 2014 Division have been complied with and that the information given above Approved Untilis true and complete to the best of my knowledge and belief. Signature Βv Printed Name C4)[S1] Fåtima Vasquez - Regulatory Analyst II Title & Title Fatima.Vasquez@apachecorp.com DAIN Date E-mail Address 03/07/2014 (432) 818-1015 Telephone No. Date

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{H}