Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC061705A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303E	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. POKER LAKE UNIT 078	
2. Name of Operator BOPCO LP Contact: E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-27536	
3a. Address P O BOX 2760 MIDLAND, TX 79702	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area coo Ph: 432-221-7379	de)	10. Field and Pool, o POKER LAKE;	r Exploratory DELAWARE SW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R30E NENE 660FNL 660FEL				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					•
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	 Deepen Fracture Treat New Construction Plug and Abandon 	Production Reclamati Recomple Temporari	te Ily Abandon	 Water Shut-Off Well Integrity Other Venting and/or Flar ng
13. Describe Proposed or Completed O	Convert to Injection peration (clearly state all pertiner	Plug Back Int details, including estimated start	Water Dis	osed work and appro	ximate duration thereof.
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

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- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB