Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July
Lease Serial No. NMLC061705A

SUNDRY N	OTICES AND) REPORTS	ON WELLS	
Do not use this	form for prop	osals to drill	or to re-enter	an
abandoned well.	Use form 310	60-3 (APD) fo	r such propos	als

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303E								
1. Type of Well Gas Well Gas Well Oth	er .			8. Well Name and No. POKER LAKE UN	IIT 078				
Name of Operator BOPCO LP	Contact: TRA E-Mail: tjcherry@bassp	HERRY		9. API Well No. 30-015-27536					
3a. Address P O BOX 2760 MIDLAND, TX 79702		Phone No 1: 432-22	o. (include area code) 21-7379		10. Field and Pool, or POKER LAKE;	Exploratory DELAWARE SW			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish,	and State			
Sec 25 T24S R30E NENE 660	FNL 660FEL				EDDY COUNTY	′, NM			
	·								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION			TYPE OF	ACTION					
Notice of Intent ■	☐ Acidize	□ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing		cture Treat	☐ Reclam	and the second second	☐ Well Integrity			
	Casing Repair	_	v Construction	☐ Recomp		☑ Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	-	arily Abandon	ng			
	☐ Convert to Injection	Plu		☐ Water D	<u> </u>				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMLC061705B POKER LAKE UNIT 100 30-015-27961-00-S1 NMLC061705B POKER LAKE UNIT 105 30-015-27995-00-S1 NMLC061705B POKER LAKE UNIT 105 30-015-27920-00-S1 NMNM0157779 POKER LAKE UNIT 110 30-015-28086-00-S1 NMNM0157779 POKER LAKE UNIT 114 30-015-28087-00-S1 NMNM0157779 POKER LAKE UNIT 114 30-01									
14. I hereby certify that the foregoing is	Electronic Submission #2207 For BOPO	CO LP. so	nt to the Carlsbac	1	•				
Name (Printed/Typed) TRACIE J	by KURT SIMMONS on 10/21/2013 () Title REGULATORY ANALYST								
,									
Signature (Electronic S	ubmission)	Date 09/20/2013							
THIS SPACE FOR FEDERAL OR STATE OFF CORE OF THE OFF CORE									
Approved By JM	Dally-	Title		TOVED	Date				
Conditions of approved, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the subject operations thereon.	Office	MAR	1 0 2014					
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly 的现在分词 make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLS BAD CITED OF THE MANAGEMENT									

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB