Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM-APPROVED

	OMB NO, 1004-013 Expires: July 31, 201
5.	Lease Serial No.

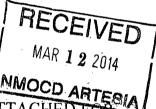
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303E						
Type of Well	8. Well Name and No. POKER LAKE UNIT 078						
Name of Operator BOPCO LP	9. API Well No. 30-015-27536						
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code Ph. 432-221-7379) '	10. Field and Pool, or Exploratory POKER LAKE; DELAWARE SW				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 25 T24S R30E NENE 660	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomplete□ Temporarily Abandon□ Water Disposal		☑ Other Venting and/or Flari ng		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon					
	☐ Convert to Injection	☐ Plug Back			•• 6		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							

BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:

Lease number/well/API

NMLC061705B POKER LAKE UNIT 100 30-015-27961-00-S1 NMLC061705B POKER LAKE UNIT 103 30-015-27919-00-S1 State - E2206 POKER LAKE UNIT 105 30-015-27895-00-S1 NMLC061705B POKER LAKE UNIT 106 30-015-27920-00-S1 NMNM0157779 POKER LAKE UNIT 108 30-015-28086-00-S1 NMNM0157779 POKER LAKE UNIT 111 30-015-28087-00-S1 State - B10685 POKER LAKE UNIT 114 30-015-28102-00-S1

SUBJECT TO LIKE APPROVAL BY STATE



SEE ATTACHE **CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #220731 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/21/2013 () Name (Printed/Typed) TRACIE J CHERRY **REGULATORY ANALYST** Title Signature (Electronic Submission) Date 09/20/2013 THIS SPACE FOR FEDERAL OR STATE OFF CE USE Date Approved By Title MAR 10 2014 Approval of this notice Conditions of approya does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly (BURLINU) properties of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSPARTING THE PROPERTY.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220. 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB