Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC054908			
- a	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Ø Oil Well Ø Oil Well Other						8. Well Name and No. HUDSON FEDERAL 5		
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-015-20073-00-S1		
3a. Address 600 TRAVIS S HOUSTON, TX	3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 17 T17S R31E SWNW 2480FNL 1160FWL						EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUE	MISSION	TYPE OF ACTION						
X Notice of Inte		 Acidize Alter Casing 	🗖 Dee 🗖 Frac	oen ture Treat	Product Reclamation	ion (Start/Resume) ation	 Water Shut-Off Well Integrity 	
	 Subsequent Report Casing Repair Final Abandonment Notice Change Plans Convert to Inject 		— .	Construction	Recomp		🔀 Other Venting and/or Flari	
🚺 Final Abando					I empor Water D	ng .		
If the proposal is to Attach the Bond u following complet testing has been or determined that the LINN IS REQU API Well Name 30-015-28961 30-015-28888 30-015-28798 30-015-2884 30-015-28834 30-015-30995 30-015-31251	o deepen direction nder which the wo ion of the involved mpleted. Final Al e site is ready for f ESTING A 90 Well Number HUDSON FED HUDSON FED HUDSON FED HUDSON FED HUDSON FED HUDSON FED HUDSON FED HUDSON FED HUDSON FED	DAY FLARE PERMIT ON Type ERAL #005 Oil / ERAL #007 Oil / ERAL #008 Oil / ERAL #010 Oil / ERAL #010 Oil / ERAL #012 Oil / ERAL #013 Oil / ERAL #014 Oil / A F	give subsurface the Bond No. or sults in a multipl ed only after all p THE NMLCO	locations and meas file with BLM/BL e completion or rec equirements, inclu 54908 TO EXP 3/25/ GLIKE	ured and true ve A. Required sul completion in a r ding reclamation LORE GAS I (4) CTC	rtical depths of all pertin sequent reports shall be new interval, a Form 310 n, have been completed, NJECTION	AR 1 9 2014 CD ARTESIA	
14. I hereby certify th	iat the foregoing is	Electronic Submission #2 For LINN OPERA	224692 verifie TING INCORPO	by the BLM We	ell Information	System		
Name (Printed/Typ		nitted to AFMSS for process	sing by JOHN	NY DICKÉRSON	on 11/26/2013	(14JLD1589SE)		
Signature	Electronic S			Date 10/29/2				
		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	BUVED		
certify that the applican which would entitle the	t holds legal or equ applicant to condu		subject lease	Title	1:	1 3 2014	Date	
States any false, fictit	ious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	to any matter wi	thin its jurisdiction		KANDAWAARAUEMENT D FIELD OFFICE	agency of the United	

** BLM REVISED **

· .

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB