	UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT		Sia OMB 1	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC054908	 Lease Serial No. NMLC054908 If Indian, Allottee or Tribe Name 		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well S Oil Well Gas Well Other			HUDSON FEDE	8. Well Name and No. HUDSON FEDERAL 5		
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com				30-015-20073-00-S1		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area.code) Ph: 281-840-4272	10. Field and Pool, o GRAYBURG			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R31E SWNW 2480FNL 1160FWL				 County or Parish, and State EDDY COUNTY, NM 		
· · · · · · · · · · · · · · · · · · ·	OPRIATE BOX(ES) TO		IOTICE, REPORT, OR OTHE	ER DATA		
. TYPE OF SUBMISSION	·		ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	 Water Shut-Off Well Integrity Other Venting and/or Flang 		
 13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit LINN IS REQUESTING A 90 D API Well Name Well Number 1 30-015-20073 HUDSON FEDE 30-015-28961 HUDSON FEDE 30-015-28888 HUDSON FEDE 30-015-28962 HUDSON FEDE 30-015-28834 HUDSON FEDE 30-015-28834 HUDSON FEDE 30-015-30995 HUDSON FEDE 30-015-31251 HUDSON FEDE 14. I hereby certify that the foregoing is 	Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) DAY FLARE PERMIT ON Type ERAL #005 Oil / ERAL #005 Oil / ERAL #007 Oil / ERAL #007 Oil / ERAL #010 Oil / ERAL #010 Oil / ERAL #012 Oil / ERAL #012 Oil / ERAL #013 Oil / ERAL #014 Oil / ERAL #014 Oil /	give subsurface locations and measurate Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, include THE NMLC054908 TO EXPL (2) 3/25/14 SUBJECT TO LIKE PROVAL BY STATE	ed and true vertical depths of all perti Required subsequent reports shall be mpletion in a new interval, a Form 31- ng reclamation, have been completed, ORE GAS INJECTION SEE ATTACH CONDITIONS OF	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has ECEIVED MAR 1 9 2014 CD ARTESIA ED FOR		
Commi	Electronic Submission #2 For LINN OPERAT Itted to AFMSS for process	224692 verified by the BLM Well ING INCORPORATED, sent to sing by JOHNNY DICKERSON o	the Carisbad n 11/26/2013 (14JLD1589SE)			
Name (Printed/Typed) TERRY B Signature (Electronic S			MPLIANCE SPECIALIST III 13			
	THIS SPACE FO	R FEDÉRAL OR STATE				
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc Title 18 U.S.C. Section 1001 and Title 43 U	itable title to those fights in the		MAR 1 3 2014	Date		

** BLM REVISED **

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB