Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

6. If Indian, Allottee or Tribe Name

CONDITIONS OF APPROVAL

SUNDRY N	OTICES AND RE	EPORTS ON '	WELLS
Do not use this	form for proposa	ls to drill or to	re-enter an
abandoned well.	Use form 3160-3	(APD) for suc	h proposals.

NMLC054908

					4
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Oth	8. Well Name and No. HUDSON FEDERAL 5				
Name of Operator LINN OPERATING INCORPC	9. API Well No. 30-015-20073-00-S1				
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4272		10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State				
Sec 17 T17S R31E SWNW 2480FNL 1160FWL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ·	☐ Fracture Treat	☐ Reclama	Reclamation	
☐ Subsequent Report	□ Casing Repair	☐ New Construction	Recomp	complete	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora		
	Convert to Injection	☐ Plug Back	■ Water D	isposal	,
13. Describe Proposed or Completed Op. If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true ver A. Required sub completion in a n	rtical depths of all perti- sequent reports shall be ew interval, a Form 316 , have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has
LINN IS REQUESTING A 90 I API Well Name Well Number 30-015-20073 HUDSON FED 30-015-28961 HUDSON FED	Type ERAL #005 Oil √ ERAL #007 Oil ∕	THE NMLC054908 TO EXP (P) 3/25/ Accepted for the MMOOD	' Y	M	AR 1 9 2014
30-015-28888 HUDSON FED 30-015-28798 HUDSON FED 30-015-28962 HUDSON FED 30-015-28834 HUDSON FED	ERAL #010 Oil ′′ ERAL #011 Oil ′′		S	EE ATTACH	CD ARTESIA ED FOR

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #224692 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 (14JLD1589SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 10/29/2013

SUBJECT TO LIKE

APPROVAL BY STATE

30-015-30995 HUDSON FEDERAL #013 Oil "

30-015-31251 HUDSON FEDERAL #014 Oil "

THIS SPACE FOR FEDERAL OR STATE OFFICE DOVED

Approved By

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

MAR 1 3 2014

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and NUMENT of maken any made any make it a crime for any person knowingly and NUMENT of maken any matter within its jurisdiction. CARL SPAD FIFTO OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB