

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NIMITZ 12 FEDERAL 5H9. API Well No.  
30-015-41657-00-X110. Field and Pool, or Exploratory  
POKER LAKE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com3a. Address  
5.GREENWAY PLAZA STE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24S R30E SWSW 275FSL 350FWL  
32.238542 N Lat, 103.840373 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

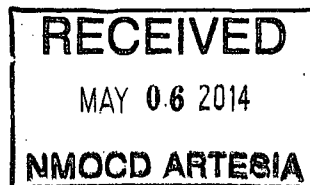
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests a variance to the approved APD for the following changes and additions to the drilling plan:

1. Production cement program adjustment to include actual TOC at ~1800' based on CBL. New excess volumes were calculated based off new TOC and actual volume pumped.
2. The 8-5/8" x 5-1/2" annulus was tested to 550psi for 30 minutes, testing chart attached.

Production - Cement w/ 890sx Tuned Light (TM) system cmt w/ 3#/sx Kol-Seal + .125#/sx Poly-E-Flake + .2#/sx HR-800, 10.2ppg 2.94 yield 947# 24hr CS 300% Excess (1800-7200') followed by 760sx Super H cmt w/ 3#/sx salt + .4% CFR-3 + .5% Halad(R)-344 + .2% HR-800 + .125#/sx Poly-E-Flake, 13.2ppg 1.65 yield 1275# 24hr CS 40% Excess (7200-12265').

LEO Accepted for record  
MAY 06 2014  
5-6-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243753 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by WESLEY INGRAM on 04/29/2014 (14WWI0281SE)

Name (Printed/Typed) DAVID STEWART

Title SR, REGULATORY ADVISOR

Signature (Electronic Submission)

Date 04/29/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By EDWARD FERNANDEZ

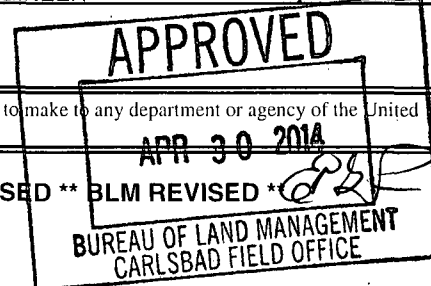
Title PETROLEUM ENGINEER

Date 04/30/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

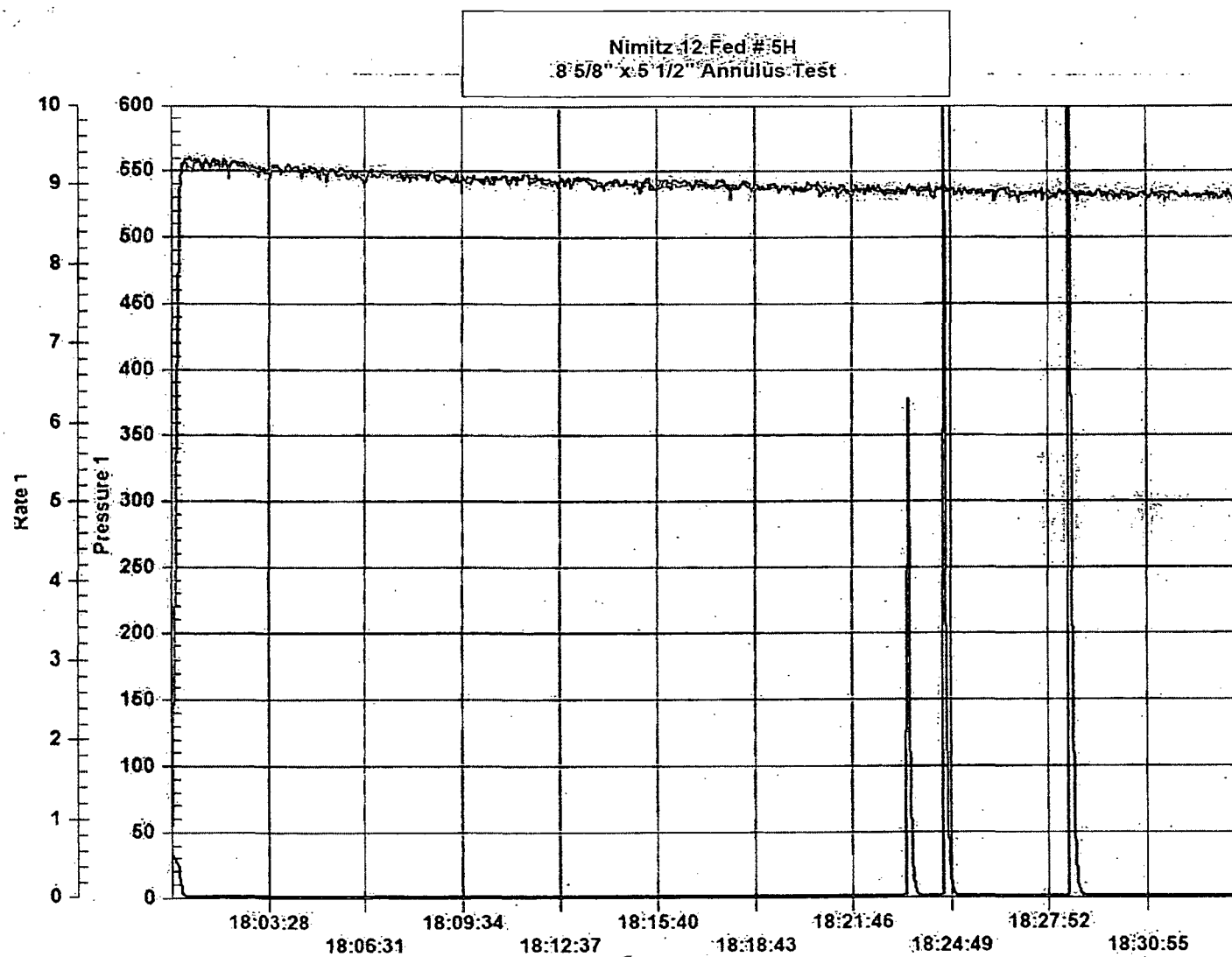
**Additional data for EC transaction #243753 that would not fit on the form**

**32. Additional remarks, continued**

DVT was set @ 4167', lost returns during primary cement job, DVT was opened and the 2nd stage was pumped as follows:  
Cement w/ 350sx HES light PP cmt w/ 3#/sx Salt, 12.4ppg 2.05 yield 450# 24hr (500#-26hr) CS 120% Excess (1800-3555') followed by 90sx PP cmt, 14.8ppg 1.33 yield 1849# 24hr CS 50% Excess (3555-4167').

Description of Cement Additives: Salt (Accelerator); Silicalite (Additive Material); CFR-3 (Dispersant); Schotchlite HGS-6000 (Light Weight Additive); Kol-Seal, Poly-E-Flake (Lost Circulation Additive); Halad-344 (Low Fluid Loss Control); HR-800 (Retarder)

This sundry is being filed at the request of Edward Fernandez-BLM to request a variance to the approved APD since cement didn't circulate to surface on the production string.



The rate spikes are not real....its noise in the data.



Fernandez, Edward <efernand@blm.gov>

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## Nimitz 12 FED #5H Primary Casing Cement

1 message

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Michael\_Fisher@oxy.com <Michael\_Fisher@oxy.com>

Wed, Apr 30, 2014 at 10:21 AM

To: efernand@blm.gov

Cc: David\_Stewart@oxy.com, Anthony\_Tschacher@oxy.com, Sebastian\_Millan@oxy.com

Ed

As per sundry (#243753 attached) resubmitted on 29th April 2014, OXY formally requests a variance from the approved APD as cement was not brought to surface as agreed.

The cement does however meet the minimum SOPA requirement for cement tied back a minimum of 500' inside the intermediate casing string. This minimum requirement is shown to be met based upon the CBL log that was run on 4/07/2014 and forwarded to BLM for review on 4/09/2014.

OXY respectfully requests BLM approval to proceed with the well completion at this time.

rgds

Mike Fisher

Completions Engineering Advisor

Delaware Basin

OXY Permian Resources

5 Greenway Plaza Suite 110, Houston, TX 77046

Room: 25.049

Office: (713) 552-8585

Cell: (832) 540-5753



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