Förm 3160-5 (August 2007)	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM70945X 6. If Indian, Allottee or Tribe Name	
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	SUBMIT IN TRIF	PLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Ag	reement, Name and/or No
	🛛 Oil Well 🔲 Gas Well 🔲 Other					8. Well Name and No. EMPIRE ABO UNIT 40	
	2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-01555	
	3a. Address 31 303 VETERANS AIRPARK LANE STE 3000 P MIDLAND, TX 79705 P			Bb. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool, or Exploratory EMPIRE: ABO (22040)	
4. Location of Well	(Footage, Sec., T.	, R., M., or Survey Description	ı)			11. County or Paris	h, and State
Sec 26 T17S	R28E	· · · ·		•	· •	EDDY COUN	TY, NM
12	. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE I	NATURE OF N	IOTICE, ŘE	PORT, OR OTH	ER DATA
TYPE OF SU	TYPE OF SUBMISSION			TYPE OF ACTION			•
Notice of Int	tent	Acidize	Deep			on (Start/Resume)	□ Water Shut-Off
🗖 Subsequent l	Report	Alter Casing	Fraction Fr	Construction	□ Reclama □ Recompl		Well Integrity
🗖 Final Aband	• .	Casing Repair Change Plans			-	irily Abandon	⊠ Other Venting and/or Fl
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13. Describe Propose If the proposal is Attach the Bond following comple testing has been of	ed or Completed Ope to deepen directiona under which the wor etion of the involved completed. Final Ab	Convert to Injection ration (clearly state all pertiner lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	Plug I nt details, includin give subsurface lo the Bond No. on sults in a multiple	g estimated starting cations and measu file with BLM/BIA completion or reco	Water D g date of any pro- red and true ver Required sub- mpletion in a n	isposal oposed work and app tical depths of all per sequent reports shall ew interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
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Additional data for EC transaction #221881 that would not fit on the form

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32: Additional remarks, continued

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30-015-01556 EMPIRE ABO UNIT #40A
30-015-01736 EMPIRE ABO UNIT #37A
30-015-03192 EMPIRE ABO UNIT #48
30-015-03193 EMPIRE ABO UNIT #47
30-015-03194 EMPIRE ABO UNIT #46A 🧹
30-015-21822 EMPIRE ABO UNIT #382
30-015-21826 EMPIRE ABO UNIT #391
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30-015-22806 EMPIRE ABO UNIT #383A
30-015-22819 EMPIRE ABO UNIT #393
30-015-22843 EMPIRE ABO UNIT #395
30-015-22911 EMPIRE ABO UNIT #391A
30-015-39012 EMPIRE ABO UNIT #420

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB