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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT <b>OCD Artesia</b> <b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM70945X	
					7. If Unit or CA/Agreement, Name and/or No.	
					<ol> <li>Type of Well</li> <li>Oil Well Gas Well Otl</li> </ol>	
2. Name of Operator APACHE CORPORATION	FATIMA VAS squez@apache					
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory EMPIRE; ABO (22040)		
4. Location of Well (Footage, Sec., 7	)			11. County or Parish, and State		
Sec 26 T17S R28E					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	NATURE OF	NOTICE, ŘI	L EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent			pen	Product	ion (Start/Resume)	□ Water Shut-Off
	Alter Casing	Alter Casing		cture Treat 🔲 Reclan		Well Integrity
Subsequent Report	Casing Repair	🗖 Nev	v Construction	Recomplete		Other
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			ndon Die Temporarily Abandon		Venting and/or Flari ng
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache is requesting an exter effective November 1, 2013 - will be flared from the wells lis 30-015-01534 EMPIRE ABO 30-015-01536 EMPIRE ABO 30-015-01550 EMPIRE ABO 30-015-01551 EMPIRE ABO 30-015-01551 EMPIRE ABO 30-015-01552 EMPIRE ABO 30-015-01555 EMPIRE ABO	bandonment Notices shall be fi inal inspection.) hsion to flare gas from th January 31, 2014. A cor ted below. Gas will be n UNIT #42 UNIT #41A UNIT #43 UNIT #38 UNIT #39 UNIT #39A	e Empire Abo nbined total o neasured prio	unit D-40 Fede	ding reclamation ral Battery 500 mcf per	day 2 RE MA SEE ATTAC	AR 1 2 2014
14. I hereby certify that the foregoing is	Electronic Submission # For APACH	IE CORPORAT	ON, sent to the	Carlsbad	•	
Name (Printed/Typed) FATIMA VASQUEZ			by DEBORAH HAM on 10/24/2013 () Title REGULATORY TECH II			
Signature (Electronic Submission)			Date 10/02/2013			
	THIS SPACE F	OR FEDERA	L OR STATE	OFAGED	ROVED	
Approved ByConditions of approval, if any are attached certify that the applicant holds legal or equivale which would entitle the applicant to conditional entities the applicant entities the applicant to conditional entities the applicant to conditional entities the applicant entities	uitable title to those rights in th	es not warrant or ne subject lease	Title	MAR		Date
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	a crime for any post of any matter w	rson knowingly an	LUREANI, OF IL	AND MANAGEMENT	r agency of the United
	FOR-SUBMITTED ** C	OPERATOR	SUBMITTED	** OPERAT	OR-SUBMITTED	) **

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#### Additional data for EC transaction #221881 that would not fit on the form

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#### 32. Additional remarks, continued

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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/7/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB