Förm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

١.	Lease Serial No.
	NMNM70945X

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NMNM70945X	
Do not use thi abandoned we	6. If Indian, Allo	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	8. Well Name and						
Oil Well Gas Well Oth	EMPIRE AB	O UNIT 40					
2. Name of Operator APACHE CORPORATION	QUEZ corp.com		9. API Well No. 30-015-015	55			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area d 8-1015	code)		10. Field and Pool, or Exploratory EMPIRE; ABO (22040)			
4. Location of Well (Footage, Sec., T			11. County or Pa	rish, and State			
Sec 26 T17S R28E	·		EDDY COL	NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE (OF NOTIC	E, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent ■ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		oduction (Start/Resum	e)		
	☐ Alter Casing	☐ Frac	ture Treat	□ Re	clamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	Construction	ı 🔲 Re	complete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	n 🔲 Te	mporarily Abandon	Venting and/or Flari	
	Convert to Injection			□ W	ater Disposal	ng	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final A	ederal Batte ely 500 mcf	ery per day	MAR 1 2 2014 OCD ARTESIA CHED FOR OF APPROVAL				
14. I hereby certify that the foregoing is	Electronic Submission #2	E CORPORAT	ON, sent to t	the Carlsbac	i i		
Name (Printed/Typed) FATIMA V		GULATORY	••				
				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	ubmission)		Date 10/0	02/2013			
<u> </u>	THIS SPACE FO	R FEDERA	L OR STA	TE OF A	学》(VED		
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the con	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	subject lease	Title Office	MA ABUREANI	OF LAND MANAGENE	Date Date	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter wi	tnin its jurisdic	tion. CARL	PRAN LIFTH OFFICE		

Additional data for EC transaction #221881 that would not fit on the form

32. Additional remarks, continued

30-015-01556 EMPIRE ABO UNIT #40A 🗸
30-015-01557 EMPIRE ABO UNIT #37A
30-015-01736 EMPIRE ABO UNIT #38B
30-015-03192 EMPIRE ABO UNIT #48 🗸
30-015-03193 EMPIRE ABO UNIT #47
30-015-03194 EMPIRE ABO UNIT #46A
30-015-21822 EMPIRE ABO UNIT #382
30-015-21826 EMPIRE ABO UNIT #391
30-015-22203 EMPIRE ABO UNIT #372
30-015-22766 EMPIRE ABO UNIT #384
30-015-22772 EMPIRE ABO UNIT #375
30-015-22776 EMPIRE ABO UNIT #382
30-015-22786 EMPIRE ABO UNIT #376
30-015-22804 EMPIRE ABO UNIT #363 🌱
30-015-22805 EMPIRE ABO UNIT #373
30-015-22806 EMPIRE ABO UNIT #383A
30-015-22819 EMPIRE ABO UNIT #393
30-015-22843 EMPIRE ABO UNIT #395 V
30-015-22911 EMPIRE ABO UNIT #391A
30-015-39012 EMPIRE ABO UNIT #420
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB