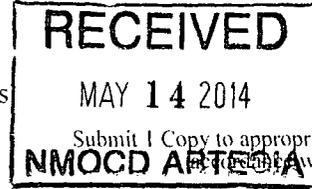


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011  
Submit 1 Copy to appropriate District Office in Santa Fe, NM with 19.15.29 NMAC.

**Release Notification and Corrective Action**

*nHMP 1413434751* OPERATOR  Initial Report  Final Report

Name of Company ALAMO PERMIAN RESOURCES, LLC	Contact CARIE STOKER
Address 415 W. WALL ST. SUITE 500 <i>274891</i>	Telephone No. 432 664 7659
Facility Name: WEST ARTESIA GRAYBURG UNIT	Facility Type: INJECTION STATION
Surface Owner STATE	Mineral Owner
API No. 30-15-02649	

**LOCATION OF RELEASE**

*UAGU #12*

Section 8	Township 18S	Range 28E	Feet from the 1650	North/South Line S	Feet from the 990	East/West Line W	County EDDY
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Latitude 32.453191  
Longitude -104.120467

**NATURE OF RELEASE**

Type of Release: PRODUCED WATER	Volume of Release: 15 BBLS	Volume Recovered: 8 BBLS
Source of Release: Transfer Tank Overflow	Date and Hour of Occurrence: May 13, 2014; 2 PM Central Time	Date and Hour of Discovery May 13, 2014; 2:30 PM Central Time
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? HEATHER PATTERSON via phone message; MIKE BRATCHER via email	
By Whom? Carie Stoker	Date and Hour May 13, 2014, 5:30 P.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Cause of Problem: Transfer Tank Overflowed  
Remedial Action Taken: Vacuum truck dispatched to remove any standing water

Describe Area Affected and Cleanup Action Taken.\*

Area Affected: Leak affected area is mostly within bermed area

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Carie Stoker</i>		<b>OIL CONSERVATION DIVISION</b>	
		Approved by Environmental Specialist: <i>[Signature]</i>	
Printed Name: CARIE STOKER		Approval Date: <i>5/14/14</i>	Expiration Date: <i>NA</i>
Title: REGULATORY AFFAIRS COORDINATOR		Conditions of Approval:	
E-mail Address: carie@stokeroilfield.com		Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	
Date: 5/14/2014	Phone: 432 664 7659	Attached <input type="checkbox"/>	

Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:

*5/14/14*

*2RP-2302*