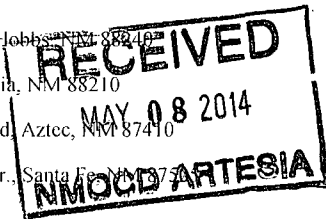


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Fasken Oil and Ranch, Ltd.,
whose address is 6101 Holiday Hill Road, Midland, TX 79707,
hereby requests an exception to Rule 19.15.18.12 for 12 days or until
May 23, Yr 2014, for the following described tank battery (or LACT):
Name of Lease Gossett "20" Name of Pool N. Seven Rivers; Glorieta-Yeso
Location of Battery: Unit Letter _____ Section _____ Township _____ Range _____
Number of wells producing into battery 2
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is See Attachment MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: DCP is performing maintenance at it's
Artesia plat beginning May 13, 2014. DCP anticipates finishing the work on May 19, 2014.
Please see attached letter. Fasken respectfully request a few extra days until May 23, 2014
in case there are problems and this takes longer than anticipated.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Kim Tyson

Printed Name
& Title Kim Tyson, Regulatory Analyst

E-mail
Address kimt@forl.com

Date 5-6-2014 Telephone No. 432-687-1777

OIL CONSERVATION DIVISION

Approved Until May 31 2014

By [Signature]

Title DIST R Sepulveda

Date 5/12/14

★ See Attached COA's

Fasken Oil and Ranch, Ltd.
Application for Exception to No-Flare Rule 306 Attachment

| <u>Lease Name</u> | <u>Pool Name</u> | <u>Location</u> | <u>Volume</u> |
|---------------------|--------------------------------|-----------------------------|----------------|
| Gossett "20" No. 3H | N. Seven Rivers; Glorieta-Yeso | UL - I, Sec. 20, T20S, R25E | 9 mcf per day |
| Gossett "20" No. 4H | N. Seven Rivers; Glorieta-Yeso | UL - P, Sec. 20, T20S, R25E | 32 mcf per day |

Gossett "20" No. 3H – API No. 30-015-39349

Gossett "20" No. 4H – API No. 30-015-39385



DCP Midstream
10 Desta Drive, Suite 400 West
Midland, TX 79705
432-620-4000
RECEIVED

April 10, 2014

APR 21 2014

RE: Force Majeure Notice

FASKEN OIL AND
RANCH, LTD.
MARKETING

Dear Producer:

A scheduled shutdown of DCP Midstream's ("DCP") Artesia Plant will take place on May 13, 2014. The plant is being shut down for a regularly scheduled turnaround to perform necessary maintenance work.

DCP will commence work at its Artesia Plant beginning the morning of May 13, 2014, and all meters in the attached meter list will need to be shut-in by 5:00 PM MT on Monday May 12, 2014. We anticipate this turnaround to last until May 19, 2014 ("Force Majeure Period"). During the Force Majeure Period, all gas deliveries from the affected meters and/or Delivery Points (as defined in the Contract) must remain shut-in. The Plant Turnaround described above constitutes a Force Majeure event under the Contract.

During the turnaround, DCP Operations personnel will coordinate shut-ins and return to service for affected meters and/or Delivery Points with your field representative in order to ensure that gas deliveries do not restart prior to DCP's completion of the maintenance. For both safety and environmental reasons, DCP will not be able to flare gas at Artesia Plant or the impacted field boosters and all gas delivered to the attached list of meters and/or Delivery Points must be shut-in as requested.

The DCP field personnel coordinating the shut-ins are:

Danny Forlines – Artesia – office: (575) 677-5207, cell: (575) 802-5148

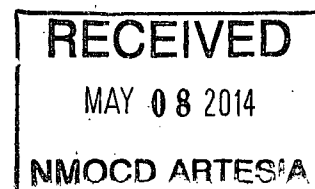
Kevin Heath – Carlsbad – office: (575) 234-6417, cell: (575) 973-8634

We thank you for your commitment to DCP and regret any inconvenience this maintenance may cause. Please recognize that this work is necessary and, in the longer term, helps DCP Midstream to provide you reliable service. If you have additional questions, please contact Claudia Baeza (432) 620-4136, or myself at the number below.

Sincerely,

David Griesinger
Managing Director
432-620-4214

CC: OR



**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
 - 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11

AD
5/12/14

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how to contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd