Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011 WELL API NO.		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-41145 5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE []	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	IIVI 67303	6. State Oil & C	ias Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Doc Holliday 32 State Com		
1. Type of Well: Oil Well ☑ Gas Well ☐ Other			8. Well Number _{1H}		
Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat Willow Lake; Bone Spring, West		
4. Well Location					
Unit Letter D	150 feet from the	North line and		om the West	line
Section 3	2 Township 24S 11. Elevation (Show whether		NMPM	County	Eddy
GL: 3408.6'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	ORK PLUG AND ABANDON REMEDIAL WORI			ALTERING CAS	ING 🔲
				P AND A	
DOWNHOLE COMMINGLE		J CASING/CEIVIEN	1306		
OTHER:	Г) OTHER:	Compl	otion	
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
2/10/14 4/13/14 MAIDLINA 9 DT THE 9 are CDL THE Above the search for all a seal and the Decide of the Color o					
3/19/14-4/13/14: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Bone Spring, 7648'-12101', total 360 holes. Frac'd 7648'-12101' in 10 stages. Frac totals 30,065 gals 15% HCl Acid, 349,929# 100 Mesh White Sand, 1,463,577# 40/70 White Sand,					
779,380# 20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 12116'. FWB. RIH w/ 220 jts 2-7/8" L-80 tbg, set @ 7148.7'. TOP.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE MEGAN M	manic TITLE_	Regulatory Compliance A	nalystD	ATE 5/7/2014	
Type or print name Megan Morav	ec E-mail a	ddress:megan.morave	c@dvn.com pj	HONE:	
For State Use Only	- \ - \.		and a second	, /	
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE)157 H Open	50 DA	ATE 5/12/1	4