Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-41782  5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Abundance AVZ
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	2H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator	NM 88210	10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
105 South Fourth Street, Artesia, NM 88210  N. Seven Rivers; Glorieta-Yeso  4. Well Location		
Unit Letter A:	250 feet from the North line and	660 feet from the East line
Unit Letter A	<del></del>	667 feet from the East line
Section <u>23</u>	Township 19S Range 25E	NMPM <u>Eddy</u> County
Section 14	Township 198 Range 25E	NMPM Eddy County
	-	
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3,425' GR	,
· · · · · · · · · · · · · · · · · · ·	<u>0,423                                    </u>	19 · · · · · · · · · · · · · · · · · · ·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		•
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<del>_</del>
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING		I JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		pletion operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/9/14 – Apply 1500 psi to casing. Run CBL to surface.		
2/10/14 – Pressure tested casing to 3000 psi for 30 mins, held good. Pumped 1000 gals 20% NEFE HCL acid followed by 151 bbls fresh		
water. Displaced hole with 173 bbls 3% KCL water with Baker Petrolite CRW-132 chemical.		
3/20-23/14 – Perforated Yeso 3,091' – 7,385' (570 holes). Acidized with 61,000 gals 20% HCL acid, frac'd with a total of 5,544,475#		
100 Mesh and 40/70 Brady sand. 2-7/8" 6.4# L-80 tubing at 2,276'.		
		RECEIVED
		MAY 00 2014
		MAY <b>0 9</b> 2014
Spud Date: 1/23/14	Rig Release Date:	2/6/14 NMOCD ARTESIA
Spud Date.	Kig Kelease Date.	A MARKAGAM AND A SERVICE OF THE SERV
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
,		
10.1	) 11-)	
SIGNATURE June Watts TITLE Regulatory Reporting Technician DATE May 8, 2014		
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272		
For State Use Only	A D-mail address. <u>lauratoryatespetroleum</u>	1110HE. <u>- 313-140-4212</u>
APPROVED BY: TITLE SIST DEPLUCION DATE 5/12/14		
Conditions of Approval (if any):	•	•