Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-39858
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 50-013-39838 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-3459
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	3H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia,	NM 88210	Turkey Track; Bone Spirng
4. Well Location	1111 00210	Turkey Track, Bone Spring
Unit Letter O:	200 feet from the South line ar	nd 1800 feet from the East line
Unit Letter B	330 feet from the North line ar	
Section 24 Township 19S Range 29E NMPM Eddy County		
Section 21	11. Elevation (Show whether DR, RKB, RT,	7
Application of the second of t	3,363' GR	
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12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		SUBSEQUENT REPORT OF: AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING [MULTIPLE COMPLETE CASING	/CEMENT IOR
DOWNHOLE COMMINGLE	Tara Bernal address and research	CEMEN JOB SHARE TAKENSIS
CLOSED-LOOP-SYSTEM	LOUIS AS A COLLEGE	Intermediate casing ∀VVI 50.54
OTHER: What was a said on a said		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/30/14 – TD 12-1/4" hole to 3,718'. Notified Randy Dade with NMOCD-Artesia of upcoming casing and cement jobs. Set 9-5/8" 40#		
J-55 LT&C casing at 3,718'. Cemented Stage 1 with 290 sacks 35:65:6 Poz "C" + 4.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.3% D112 + 0.125#/sx D130 (yld 1.97, wt 12.8). Tailed in with 300 sacks 50/50 Poz "C" + 5#/sx D042 + 5% D044 +		
0.2% D065+ 0.2% D046 (yld 1.37, wt 14.2). Circulated 285 sacks to the surface. Cemented stage 2 with 425 sacks 35:65:6 Poz "C" +		
4.5% D020 + 5% xD042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.3% D122 + 0.125% xx D130 (yld 1.97, wt 12.85). Tailed in with		
100 sacks 50/50 Poz "C" + 3#/sx D042 + 0.2% D046 + 0.125#/sx D130 (yld 1.34, wt 14.8). Circulated 224 sacks to the surface.		
4/1/14 – Tested casing to 1200 psi for 30 mins, good. Reduced hole to 8-3/4" and resumed drilling.		
		RECEIVED
2.12.14		· · · · · · · · · · · · · · · · · · ·
Spud Date: 2/11/14	Rig Release Date:	APR 2 1 2014
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		NMOCD ARTESIA
I hereby certify that the informatio	n above is true and complete to the best of my k	nowledge and belief.
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SIGNATURE QLAY	TITLE Pagulatory Pa	porting Technician DATE April 17, 2014
prosection of the second	THEE Regulatory Re	DATE April 17, 2014
Type or print pame / Laura V	Watts E-mail address: <u>laura@yates</u>	petroleum.com PHONE: <u>575-748-4272</u>
For State Use Only		Autovictini, musi <u>lii</u> li.
ADDROVED BY	(NI)	PhilsD 5/12/14
APPROVED BY: Conditions of Approval (if any):	TITLE MINICO	DATE S/10/17