Submit I Copy To Appropriate District State of New Mexico State of	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 MAY 07 2014	WELL API NO.
SILS First St Articlia NM 88210 OIL CONSERVATION DIVISION	30-015-28289 5. Indicate Type of Lease
District III - (505) 334-6178 1220 SouthSMC000 is ARTESIA 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🔲 FEE 🔀
District IV – (505) 476-3460 Salita Fe, NIVI 87303 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SOUTH BOYD 27
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 4
2. Name of Operator NEARBURG PRODUCING COMPANY	9. OGRID Number 15742
3. Address of Operator 3300 N. A St., Ste. 120	10. Pool name or Wildcat
Midland, TX 79705 4. Well Location	North Seven Rivers;Glorieta/Yeso
Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the WEST line	
Section 27 Township 19S Range 25E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)3,461' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB []
CLOSED-LOOP SYSTEM	
OTHER: OTHER: RE-COMPLETION REPORT Image: Complete and the state a	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/20/14 MIRU. NU BOP. RIH w/cement dump bailer & set 35' cement on top of CIBP @ 6233'. TOC @ 6198'. RIH w/gamma ray/CCL/7" CIBP. Set CIBP @ 3828'.	
Set 35' cement on CIBP; TOC @ 3793'. P/U & RIH w/ 97 jts 2-3/8" J-55 4.7# EUE 8rd tubing; EOT @ 3007'. 1/21/14 Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displacing w/130 bbls 2% KCL wtr. ND BOP & NU Oil States frac valve. RIH w/CCL 3-3/8" csg guns.	
Perf Glorieta/Yeso @ 2694'-2696', 2726'-2727', 2743'-2745', 2775'-2777', 2803'-2805', 2836'-2838', 2938'-2940', 6 shots per cluster, 42 holes. POOH w/shot guns.	
1/27/14 Frac'd well-1st stage. Sand totals: 100 Mesh-30,063#; 40/70 White-207,273# & 30/50 White-72,575#. Fluid to recover: 20,366 Bbls. RIH w/7" frac plug, set @ 2670'. RIH w/CLL 3-3/8" csg guns. Perf Glorieta/Yeso @ 2401'-2403', 2423'-2425', 2463'-2465', 2483'-2485', 2510'-2512', 2542'-2544' and 2569'-2571', 6 shots per cluster, 42 holes total.	
Frac'd well-2nd stage. Sand totals: 100 Mesh-30,034#; 40/70-217,414#, 30/50-70,795#. Fluid to recover: 20,175 Bbls.	
01/28/14 RDMO 02/05/14 Drilled out frac plug. POOH w/tubing.	
02/06/14 RIH; 10 jts 2-7/8" J-55 6.5# EUE 8rd tubing, 2-7/8" x 7" TAC w/40k shear, 1 jt-2-7/8" J-55 6.5# EUE 8rd	tubing, 2-7/8" x 4' tbg sub, 3-1/2" OD Stator, 90 jts 2-7/8" J-55
6.5# EUE 8rd tbg. ND BOP. Set TAC @ 2999.20'. Well on production.	
Spud Date: 01/31/1995 Rig Release Date: 01/28/14	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE (I CHU Johnston Gray Surface Specialties, TITLE Agent for Nearburg Producing Co. DATE 05/02/2014	
Type or print name Vicki Johnston E-mail address: vjohnston1@g	
For State Use Only	
APPROVED BY: TITLE AST DEVISION DATE 5/10/14	