Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-39858	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		i. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		5. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-3459	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Southland Royalty APM State 3. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		(3H	
2. Name of Operator			O. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator		1	0. Pool name or Wildcat Turkey Track; Bone Spirng	
105 South Fourth Street, Artesia, NM 88210 4. Well Location			Turkey Track, Bone Spung	
Unit Letter O :	200 feet from the South 330 feet from the North			
Section 24	Township 19S R	ange 29E	NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,363' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	INTENTION TO:	SUBSI	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	_	REMEDIAL WORK	☐ ALTERING CASING ☐	
_	☐ CHANGE PLANS ☐ ☐ MULTIPLE COMPL ☐	COMMENCE DRILL CASING/CEMENT J		
		CASING/CEMENT 3	ОВ	
CLOSED-LOOP SYSTEM [OTHER	N	
OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/5/14 – Drilled to 7,660' KOP and continued drilling directional. 4/8/14 – Drilled to 8,487' and reduced hole to 8-1/2' and continued drilling				
4/18/14 – Reached TD 8-1/2" hole to 12,835'.				
4/20/14 - Set 5-1/2" 17# P-110 and HCP-110 BTC casing at 12,827'. Float collar set at 12,777'. DV tool at 7,495'. Cemented stage 1				
with 1230 sacks PVL + 0.55% D013 + 3#/sx D042 + 0.2% D046 +75#/sx D049 + 0.3% D065 + 0.125#/sx D130 + 0.4% D167 + 2% D174 + 0.2% D208 (yld 1.38, wt 13.2). Circulated 243 sacks to the surface. Cemented stage 2 with 575 sacks 35:65:6 Poz "C" +				
0.125#/sx D130 + 0.2% D46 + 5% D44 + 0.125#/sx D130 + 0.03% D201 + 0.1% D201 + 0.2% D65 (yld 2.01, wt 12.5). Tailed in with				
100 sacks 50/50 Poz "C" + 0.2% D46 + 0.2% D05 + 0.3% D13 + 0.2% D201 + 0.3% D65 + 0.3% D167 (yld 1.36, wt 14.2). Circulated				
47 sacks to the surface. Cemented stage 3 with 460 sacks 35:65:6 Poz "C" (yld 2.02, wt 12.6) and tailed in with 100 sacks 50/50 Poz "C" (yld 1.36, wt 14.2). Circulated 24 sacks to the surface.				
(yld 1.50, wt 14.2). Chediated 24	sacks to the surface.			
Snud Date: 2/11/1	4	4/2	12/14 RECEIVED	
Spud Date: 2/11/1	Rig Release Da	ite:	MAY 01 2014	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Reporting Technician DATE April 30, 2014				
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272 For State Use Only				
APPROVED BY: OND COLO TITLE DIST 2 Sylavison DATE 5/12/14				
Conditions of Approval (if any):		•	′ /	