Offige — (575) 393-6161	State of New N	nexico		Form C-103
TOTOLISE TOTOLOGY OLD	Energy, Minerals and Na	ntural Resources	WELLADING	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	•
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-015-41304	f Looso
<u>District III</u> – (505) 334-6178	1220 South St. Fr	ancis Dr.	5. Indicate Type of STATE	Lease FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM	•		o. state on a das	Dease 110.
87505	CEC AND DEPONTS ON WELL	1.0	7 1 No	Unit Assessment None
(DO-NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN OR I		7. Lease Name or C	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			San Lorenzo 9 OB	Fee
PROPOSALS:) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	
2. Name of Operator	das well \(\subseteq \text{Other}		9. OGRID Number	•
Mewbourne Oil Company	•		14744	•
3. Address of Operator			10. Pool name or V	Wildcat
PO Box 5270, Hobbs, New Mexico			WC-015 S25281D;	Wolfcamp (Gas) 97949
4. Well Location				
Unit Letter _O::	200feet from theSouth	line and _2450_	feet from the	_Eastline
Section 9	Township 25S	Range 28E	NMPM Edd	y County
	11. Elevation (Show whether L			
	2972' GL			
12. Check A	appropriate Box to Indicate	Nature of Notice,	Report or Other I)ata
NOTICE OF IN	TENTION TO	CLID	CECHENT DED	ODT OF
NOTICE OF IN		í	SEQUENT REP	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR		ALTERING CASING 🗌 PANDA 💮
	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN		AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEMEN	T JOB 📙	
BOWWIIOLE GOWWIIIVOLE				
OTHER:	П	OTHER: Comp	oletion Sundry	
13. Describe proposed or compl		Il pertinent details, an	d give pertinent dates	
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NM	Il pertinent details, an	d give pertinent dates	
	rk). SEE RULE 19.15.7.14 NM	Il pertinent details, an	d give pertinent dates	
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NM	Il pertinent details, an	d give pertinent dates	
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NM. ompletion. 9' MD to 14770' MD in 30 stage.	II pertinent details, an AC. For Multiple Co	d give pertinent dates mpletions: Attach we	ellbore diagram of
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NM. ompletion. 9' MD to 14770' MD in 30 stage.	II pertinent details, an AC. For Multiple Co	d give pertinent dates mpletions: Attach we	ellbore diagram of
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of starting any proposed wo proposed completion or reco 4/19/14 Frac Wolfcamp from 1066 ,819,592# 40/70 Sand. Flowback w 4/22/14 Put well on production.	rk). SEE RULE 19.15.7.14 NM. completion. 9' MD to 14770' MD in 30 stage. well for cleanup.	II pertinent details, an AC. For Multiple Co	d give pertinent dates mpletions: Attach we were well as the week of the carrying 2,926,294	RECEIVED MAY 0 7 2014
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