Office	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-6161 I625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283 OIL CONSERVATION DIVISION		30-015-41886		
	511 5. This 5., Ancsia, NW 66210		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & \overline{G}	as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Devon & Fee	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3H	
2. Name of Operator			9. OGRID Number	
Occidental Permian Limited Partnership				157984
3. Address of Operator P.O. Box 50250 Midland, TX 79710			10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710 Hay Hollow Bore Spring, N. 4. Well Location				
Unit Letter_M: 572 feet from the <u>south</u> line and <u>392</u> feet from the <u>west</u> line				
	vnship 255 Ra		NMPM	County Eddy
II. Elevation	(Show whether DR, 3047'	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			/	P AND A
		CASING/OLMENT	100 QZ	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	 	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Spud 14-3/4" hole 4/15/14, drill to 494', 4/15/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 494', pump 20BFW spacer w/ red dye, then cmt w/ 140sx (44bbl) PPC w/ additives 13.5ppg 1.76 yield followed by 250sx (60bbl) PPC w/ additives				
14.8ppg 1.34 yield, had full returns, circ 111sx (35bbl) cmt to surface. 4/16/14, RU BOP, test @ 250# low 5000# high,				
test csg to 2150# for 30 min, tested good. RIH & tag cmt @ 442', drill new formation to 504', perform FIT test to 76psi,				
EMW=13.0ppg, passed.				
4/18/14 drill 10-5/8" hole to 2600', 4/19/14. RIH & set 8-5/8" 32# J55 LTC csg @ 2600', cmt w/ 450sx (150bbl) Light PPC				
w/ additives 12.9ppg 1.87 yield followed by 240sx (57bbl) PPC w/ additives 14.8ppg 1.34 yield, had full returns, circ 10sx				
(3bbl) cmt to surface, WOC. Install rotating head, RIH & tag cmt @ 2528', test csg to 2750# for 30 min, tested good. Drill new formation to 2610', perform FIT test w/ to 605psi EMW=13.5ppg.				
			۲	DEAF
· · ·			1	BECEIVED
Spud Date: $4(15(14))$	Rig Release Da	ite:	1	MAY 02 2014
		L		—
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE La VII	TITLESr.	Regulatory Advisor	rDATI	E 4/29/14
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@	oxy.com PHON	NE: <u>432-685-5717</u>
For State Use Only	٨	05		
APPROVED BY: NOCO	TITLE Dor	11 Deservisi	DA	TE S/12/14
Conditions of Approval (if any):			DA	<u> </u>

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