to the second	•					
Submit One Copy To Appropriate District State of New Mexico	Form C-103					
Office District I 1625 N. French Dr., Hobbs, NM 88240 RECEIVED and Natural Resources	Revised November 3, 2011					
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II 811 S. First St., Artesia, NM 88210 MAY QID CONSERVATION DIVISION	30-005-62887					
MAY WILL COUNSER VATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 ARTESIATE NIA 97505	STATE FEE					
District IV RIMOCD AND Santa-He, NIVI 8/303	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-5961 & VB-0402					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	·					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Conestoga State					
	8. Well Number					
1. Type of Well: Oil Well Gas Well Other	1					
2. Name of Operator	9. OGRID Number					
Armstrong Energy Corporation	001092					
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 1973, Roswell, NM 88202	Palma Mesa					
4. Well Location						
Unit Letter P: 330 feet from the South line and 990	feet from the East line					
Section 14 Township 8S Range 27E	NMPM Chaves County					
11. Elevation (Show whether DR, RKB, RT, GR, e						
3659.6 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	Para Arthur remode instruction of the same or manufacture in the confidence in the c					
12. Shock rippropriate Box to indicate rituals of riotice, report of Other Box	uu e					
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐					
						
PULL OR ALTER CASING	ОВ					
OTHER: Location is read	y for OCD inspection after P&A					
All pits have been remediated in compliance with OCD rules and the terms of the Oper						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been processed in the company of the company						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in						
Scotting control and the contr	to more than the the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	ARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
5						
☐ The location has been leveled as nearly as possible to original ground contour and has b	een cleared of all junk, trash, flow lines and					
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below groun						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s). OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p						
removed from lease and well location.	broduction equipment and junk have been					
All metal bolts and other materials have been removed. Portable bases have been removed.	ved (Poured onsite concrete bases do not have					
to be removed.)	ved. (I oured offsite concrete bases do not have					
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-					
retrieved flow lines and pipelines.	· · · · · · · · · · · · · · · · · · ·					
If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been removed from lease and well					
location, except for utility's distribution infrastructure.						
Disk and re-seeded. Surface reclamation is complete. Location is ready for final inspe	ection					
When all work has been completed, return this form to the appropriate District office to scho	edule an inspection.					
SIGNATURE TITLE Vice President - Operation	ons/Engineering DATE 05/08/2014					
SIGNATURE TILE Vice President - Operation	ons/Engineering DATE 05/08/2014					
TYPE OR PRINT NAMEBruce A. Stubbs E-MAIL:bastubbs@armstrong	energycorp.com PHONE 575-625-2222					
A. State 11. State 51. Sta						
For State Use Only (1)						
APPROVED BY: Kan I daman TITLE Compliance Officer DATE 5-16-17 Conditions of Approval (if any): X to Lelease						
Conditions of Approval (if any):						
Q to Roloma						

Curtis & Curtis, Inc 4500 North Prince Clovis, NM 88130 Prione: (575) 762-4759

Circle S Feed Store
14 Acre Custom Mix
14-1 Acre Bags @ 1830 Bulk Pounds Each

Lot#:	M-1	1929

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	<u>Item</u>	Orlgin	Purity	Germ	Dormant	Dormant	Date	Pounds	
1	Plains Bristlegrass VNS	Texas	29.39%	86.00%	7.00%	93.00%	11/13	70,00	•
	Little Bluestem	Nebraska	14.23%	87.00%	9.00%	96.00%	11/13	35.00	•
	Camper Sidepats Grama Niner	Texas	28.17%	97.00%	0.00%	97.00%	11/13	70.00	
	Sand Dropseed VNS	Colorado	5.69%	22.00%	74.00%	96.00%	12/13	14.00	
	Coreopsis Plains	Oregan	6.44%	85.00%	0.00%	85.00%	08/13	14.00	
d	Blue Grama	New Mexico	5.87%	52.00%	41.00%	93.00%	12/13	14.00	
į	VNS	, j.,		į-		5 . 1,	•		
-	Weed Seed:	0.73% This	Bag Wei	Bags For Thi ghs 18.30 Bul For 1 Acres		Total Bu	lk Pounds:	256	
1		* · · · · · · · · · · · · · · · · · · ·			:	* 1s.	,		