1	Submit One Copy To Appropriate District	Form C-103
	Office DEGEIVELL and Natural Decomposition	Revised November 3, 2011
	1625 N French Dr. Habbs NM 88240	WELL API NO.
	District II 811 S. First St., Artesia, NM 88210 MAY OIL CONSERVATION DIVISION	30-005-63644
	District III	5. Indicate Type of Lease STATE STATE
	1000 Rio Brazos Rd., Aztec, NM 87410 NMOCD AFFFE SMall St. 1 Tanois Dr. District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505	V0-5576
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
	PROPOSALS.)	Z-28 State 8. Well Number
	1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	1
	2. Name of Operator	9. OGRID Number
•	Armstrong Energy Corporation	001092
	3. Address of Operator	10. Pool name or Wildcat
	P.O. Box 1973, Roswell, NM 88202 4. Well Location	Foor Ranch Wolfcamp
	Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line	
	Section 11 Township 10S Range 26E NMPM Chaves County	
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3659.6 GR	
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
a	PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WORK D ALTERING CASING	
	TEMPORARILY ABANDON CHANGE PLANS	
	PULL OR ALTER CASING IN MULTIPLE COMPL CASING/CEMENT JOB	
		P
OTHER: Description Description Descript		
\boxtimes Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
	A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
	<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU</u>	ARTER/OUARTER LOCATION OR
	UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
•	PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
	Intersection has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
	other production equipment.	
	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
	to be removed.)	
	 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
	retrieved flow lines and pipelines.	
	If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and v	
location, except for utility's distribution infrastructure.		
	Disk and re-seeded. Surface reclamation is complete. Location is ready for final inspection.	
	When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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	SIGNATURE // /////////////////////////////////	ons/Engineering DATE 05/08/2014
	TYPE OR PRINT NAME Bruce A. Stubbs E-MAIL:bastubbs@armstrong	genergycorp.com_PHONE <u>575-625-2222</u>
	For State Use Only $($	
	APPROVED BY: Kar Hamen TITLE (mplyine	Officer DATE 5-16-14
	Conditions of Approval (if any):	office and the former of the f
	IK to Kelease	

Roswell Seed 78 PLS Pound Custom Mix 3 Bags @ 3561 Bulk Pounds Each ₽¥. Lot# M-12163 Total PLS Germ & Test * 79 Pounds . Dormant: <u>Date</u> † 01/14 <u>Dormant</u> Germ <u>Örlgin</u> Purity 34.22% <u>Item</u> 35.10 38.00% 96.00% 58.00% Blue Grama Texas ، مېتېد 98.50% Alma .) Sideoats Grama 11/13 10.14 New Mexico 9.63% 98.50% 0.00% 6.09% -94 12/13 El Reno 96.00% 6.24 Cotorado 22.00% 74.00% Sand Dropseed ş VNS \$ 10.14 ** 9.99% 20.00% 75.00% **95.00%** 10/13 Plains Bristlegrass Oklahoma VNS 6.24 75.00% 0.00% 75.00% 402/14 Indiana 7.79% ÷. -4 Gaillardia Aristata · VNS ·80.03% =--02/14 ÷ 10.14» Mexico Desert Globe Mallow VNS 11.86% 74.00%* *6.00%* hopen gi sa. There Are 3 Bags For This Mix This Bag Weighs 35:61 Bulk Pounds Total Bulk Pounds: , , 107 Other Crop: . 0.16% Weed Seed: 0.08% "Inert Matter: C Roswell Seed 78 PLS Pound Custom Mix 3 Bag @ 3561 Bulk Pounds Each . . in loth • •• 1 ente qu Item Blue Grama <u>Origin</u> Texas Purity <u>Germ</u> 58.00% Germ & Dormant 38.00% Test Total PLS Dormant Alma Sideoats Grama <u>Date</u> 01/14 34.22% Pounds 35.10 96.00% 98.50% New Mexico Sand Dropseed VNS Plains Brislegrass VNS Geillar dia Aristata 9.63% 0.00% 98.50% 11/13 10.14 Colorado 6.09% 22.00% 74.00% 96.00% 12/13 6.24 Öklähöma 9.99% 20.00% 75.00% 95.00% 10/13 Gaillardia'Aristata LVNS Desert Gibbe Mailow VNS UNS UNS Other Cropase Weed Seed: 00 Unert Matter. 201 Indiana 4 - 7:79% 10.14 *75.00%` 0.00% 75.00% 02/14 6.24 Mexico 11.86% -*74:00% 6.00% 80.00% 02/14 10,14 -- Kalar 0.08% There Are 3 Bacs For This Mix 20.18% This Bag Weighs 35.61 Bulk Pounds **Total Bulk Pounds:** 107 20.18%