Submit One Copy To Appropriate District State of New Mexico	Form C-103						
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.						
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-63719 5. Indicate Type of Lease						
District III 1220 South St. Francis Dr.	STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-2011						
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Z-28 State						
1. Type of Well: Oil Well Gas Well Other	8. Well Number						
2. Name of Operator	9. OGRID Number						
Armstrong Energy Corporation	001092						
3. Address of Operator	10. Pool name or Wildcat						
P.O. Box 1973, Roswell, NM 88202	Comanche Spring Wolfcamp						
4. Well Location	COMMINION DOTTING TO OTTOM						
Unit Letter M: 660 feet from the South line and 660	feet from theWest line						
Section 24 Township 10S Range 26E	NMPM Chaves County						
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)						
3659.6 GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Oata						
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK							
TEMPORARILY ABANDON							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	- · · -						
TOLE ON ALTER GASING							
	ly for OCD inspection after P&A						
All pits have been remediated in compliance with OCD rules and the terms of the Ope							
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in							
A secondaries at least 4 in diameter and at least 4 above ground level has been set in	redictee. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI							
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION OF THE MADINE PROPERTY OF THE MADINE PROPERTY OF THE MADINE PROPERTY.	ON HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
☐ The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and						
other production equipment.							
Anchors, dead men, tie downs and risers have been cut off at least two feet below grou If this is a one-well lease or last remaining well on lease, the battery and pit location(s)							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines,							
removed from lease and well location.	production equipment and jum nave seen						
All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have						
to be removed.)							
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 10.15.35.10 NMAC. All fluids have been removed from non-							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines							
retrieved flow lines and pipelines.	All fluids have been removed from non-						
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and							
If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.	d lines have been removed from lease and well						
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Curtis & Curtis, Inc 4500 North Prince Clovis, NM 88130 Phone: (575) 762-4759

Cont Slog A

2-1

Circle S Feed Store
14 Acre Custom Mix
14-1 Acre Bag @ 1830 Bulk Pounds Each

	Lot#	M-11929
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1		•		e		Germ &	Test	Total PLS
J	<u>Item</u>	Origin .	Purity	Germ	Dormant	Dormant	<u>Date</u> 11/13	Pounds
1	Plains Bristlegrass VNS	Texas	29.39%	86.00%	7.00%	93.00%	11/13	70.00
The same	Little Bluestem Camper	Nebraska	14.23%	87.00% *	9.00%	96.00%	11/13	35.00
- Care	Sidenats Grama	Texas	28.17%	97.00%	0.00%	97.00%	11/13	- 70.00
-	Sand Dropseed VNS	Colorado	5.69%	22.00%	74.00%	96.00%	12/13	14.00
1	Coreopsis Plains	Oregan	6.44%	85.00%	0.00%	85.00%	08/13	14,00
9	Blue Grama VNS	New Mexico	5.87%	52.00%	· :41.00%	93.00%	12/13	14.00

0.05% 0.73% 9.43% Total Bulk Pounds: Other Crop: Weed Seed: Inert Matter: There Are 14 Bags For This Mix This Bag Weighs 18.30 Bulk Pounds Use This Bag For 1 Acres