Submit I Copy To Appropriate District State of New Mexico Office	Form C-103				
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.				
District II (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	<u>30-015-40493</u>				
District 111 – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE				
District IV = (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fc, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Vandergriff 13 M				
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other	8. Well Number #1				
2. Name of Operator Lime Rock Resources II-A, L.P.	9. OGRID Number 277558				
3. Address of Operator	10. Pool name or Wildcat				
IIII Bagby Street Suite 4600 Houston, Tx 77002	Atoka; Glorieta-Yeso				
4. Well Location	00 first from the West line				
Unit Letter       M       : 990       feet from the       South       line and       9         Section       13       Township       18S       Range 26E	90_feet from theWe <u>st</u> line NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.					
3302' GL					
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME					
OTHER: Flaring Gas OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C proposed completion or recompletion.	Simpletions: Attach wendore diagram of				
Requesting to flare gas due DCP Force Majeure.					
Estimated Volume – 62 MCFPD					
Estimated Time - 30 Days					
	· · ·				
Stud Davis					
Spud Date: Rig Release Date:					
Spud Date: Rig Release Date:					
Spud Date: Rig Release Date:	lge and belief.				
 	lge and belief.				
 	lge and belief.				
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE Mind Bud TITLE Production Supervisor	DATE 05/15/2014				
I hereby certify that the information above is true and complete to the best of my knowled         SIGNATURE         Michael Barrett         Type or print name    Michael Barrett E-mail address: _mbarrett@limerockress	DATE 05/15/2014				
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE Michael Barrett B-mail address: mbarrett@limerockress For State Use Only Model Content	DATE 05/15/2014				
I hereby certify that the information above is true and complete to the best of my knowled         SIGNATURE       Middle Barrett         Type or print name       Michael Barrett         E-mail address:       mbarrett@limerockress         For State Use Only       Middle Barrett         APPROVED BY:       Middle Barrett	DATE 05/15/2014				
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE Michael Barrett B-mail address: mbarrett@limerockress For State Use Only Model Content	DATE 05/15/2014				
I hereby certify that the information above is true and complete to the best of my knowled         SIGNATURE       Middle Barrett         Type or print name       Michael Barrett         E-mail address:       mbarrett@limerockress         For State Use Only       Middle Barrett         APPROVED BY:       Middle Barrett	DATE 05/15/2014				
I hereby certify that the information above is true and complete to the best of my knowled         SIGNATURE       Middle Barrett         Type or print name       Michael Barrett         E-mail address:       mbarrett@limerockress         For State Use Only       Middle Barrett         APPROVED BY:       Middle Barrett	DATE 05/15/2014				
I hereby certify that the information above is true and complete to the best of my knowled         SIGNATURE         Michael Barrett         TITLE         Production Supervisor         Type or print name         Michael Barrett         E-mail address:         mbarrett@limerockress         For State Use Only         APPROVED BY:	DATE 05/15/2014				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 Distri 1220

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office

#### Only)

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<u>District IV</u> 1220 S. St. Fran	icis Dr., Sania Fe, NM 87505		NFO Permit No.	(For Division Use Only)
• .	21		TO NO-FLARE RULE 1 and Rule 19.15.7.37 NMAC)	
А.	Applicant <u>Lime Rock Res</u>	ources II-A, L.P	· · · · · · · · · · · · · · · · · · ·	
	whose address is <u>1111 Bag</u>	by Street Suite	4600 Houston, TX 77002	·2
	hereby requests an exception	to Rule 19.15.1	8.12 for <u>30</u>	days or until
		, Yr,	for the following described tank ba	ttery (or LACT):
	Name of Lease <u>Vandergriff</u>	<u>13 M #1</u>	Name of Pool <u>Atoka; Glorieta-Y</u>	eso
	Location of Battery: Unit Le	tter <u>M</u>	Section 13 Township 18S	Range <u>26E</u>
	Number of wells producing i	nto battery <u>W</u>	aldrop/McNatt Battery - 5 Wells	
В.	Based upon oil production of	<u>N/A</u>	barrels per day, the est	imated * volume
	of gas to be flared is <u>62</u>	N	1CF; Value <u>N/A</u>	per day.
C. Name and location of nearest gas gathering facility:				
	DCP Midstream			
D.	Distance <u>N/A</u>	Estimated co	ost of connection <u>N/A</u>	
E.	This exception is requested f	or the following	reasons:	
	Requesting to flare due	to DCP Force N	lajeure.	
•	2 		!	
OPERATO	R		OIL CONSERVATION DIVISIO	N
Division have	y that the rules and regulations of the O been complied with and that the inform	ation given above	Approved Until Aug 30	0,0014
is true and cor Signature	nplete to the best of my knowledge and	belief.	BARada	
<u> </u>			By Allow	
Printed Nar & Title <u>Mic</u>	ne chael Barrett / Production Superv	<u>visor</u>	Title	wish
E-mail Address mbarrett@limerockresources.com		Date 104 22, 2014		
Date 05/1	5/2014 Telephone No. 575-6	23-8424		
* Gas-Oil r	atio test may be required to verif	y estimated gas	volume.	
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### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here AD

5 DD/ 2019

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</u> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

