District I	IOBBS O				New Mexico & Natural Resources			Form C-104					
1625 N. French Dr., Hobbs, NM	88249 9 A	2014 En	ergy, Mine	erais &	Natu	ral Resource	ës			Revi	sed Feb. 26, 2007		
1301 W Grand Avenue, Artesia, NM 88210OIL CONSERVDistrict III1220 South					rancis	Dr.	-	Submit to Appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM RECEIVED Santa Fe					NM 87505				xx /	AMENDED REPORT			
1220 S. St. Francis Dr., Santa Fe		-							· · · ·	. .			
I.	RE	QUEST FO	DR ALLOW	ABLE A	ND A	UTHORIZA		TO TRA ² OGRID N			www.p. et with		
Operator name and Address EOG Resources, Inc.											7377		
P.0. Box 2267					³ Reason for Filin;					g Code/Effective Date			
Midland, TX 79702	⁵ Pool Name						NW 04/2014 6 Pool Code						
4 API Number 30-0													
⁷ Property Code	8 Property N	Spring, Wes	t	97860 9 Well Number									
40224		Ramblin Rose 14 Fed									1		
II. ¹⁰ Surface Le		-1	T		_			•					
			nge Lot. Idn		the	North/South Line				line	County		
E 14 ¹¹ Bottom H	<u>26S</u> ole Loca	<u>31E</u>	L	181	<u>U</u>	North		820	West	C	Eddy		
UL or lot no. Section	Township				rom the North/South Line		e Fee	Feet from the East		t line	County		
<u>E 14</u>	265	<u>31E</u>		181		North	14	836	West		Eddy		
	cing Method Code mping	Gas	Connection Date .	¹⁵ C-1	129 Per	rmit Number	¹⁶ C	C-129 Effect	ive Date		C-129 Expiration Date		
III. Oil and Gas Tran	1								، بەتتى	به محدد م ان	· • • • • • • • • • • • • • • • • • • •		
¹⁸ Transporter OGRID	Transporter 19 Transporter OGRID and Add										20 O/G/W		
7377 EOG Resources Marketing, Inc. 011										011			
298751 Regency Field Services LLC Gas													
					RECEIVED								
						MAY 2 2 2014							
		NMOCD ARTESIA											
IV. Well Completion					- 1			1					
		ady Date 23 TD 10730			²⁴ PBTD 10727			²⁵ Perforations ²⁶ DHC, MC 8480 - 10550			²⁶ DHC, MC		
12/7/13 4/1/14 ²⁷ Hole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement					
17-1/2		13-3/8		1510			925 C			25 C			
12-1/4		9-5/8			4040			1000 C		00 C			
8-3/4		7			10727			250 C, 265 H			, 265 H		
		2-7/8			8205								
V. Well Test Data) ³² Gas Delive	erv Date	³³ Test Dat	e T	34	Test Length		5 Tbg. Pres	sure		⁵ Csg. Pressure		
4/01/14	4/03/14									1800			
³⁷ Choke Size	³⁸ Oil		³⁹ Water			24 ⁴⁰ Gas				⁴¹ Test Method			
32/64	302 s of the Oil (1106	i		1539	<u> </u>			<u>-</u>	Pumping		
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL by: Occor	CON	SERVATI	ION DIVIS	sion	A Que		
Printed name:					Title:								
Stan Wagner Title:					Approval Date:								
Regulatory Analyst E-mail Address								5	127/14				
Date: 4/9/14 Phone: 432-686-3689													

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