Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Reso	urces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISI	ION 30-015-41832
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK T	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	HORSESHOE STATE
PROPOSALS.)	6 W "	8. Well Number #3
1. Type of Well: Oil Well	Gas Well  Other	
2. Name of Operator		9. OGRID Number 281994
LRE OPERATING, LLC	<del></del>	10. D. 1
3. Address of Operator	1' E ' ND ( 07401	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 8/401	Red Lake, Glorieta-Yeso NE (96836)
4. Well Location	<del></del>	
Unit Letter F:	1655 feet from the North line	e and 1690 feet from the West line
Section 30	Township 17-S Range 2	
	11. Elevation (Show whether DR, RKB, RT 3564' GL	, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	= !	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	=	S/CEMENT JOB
DOWNHOLE COMMINGLE	MOETH EL COMI E	S/CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER	∷ Spud & Casings ⊠
		details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
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Spud well on 5/15/14. Drilled 11" hole to 465'. Landed 8-5/8" 24# J-55 csg @ 455'. Cmted w/100 sx (161 cf) thixotropic cmt w/15%		
PF-53, 3# PF-42, 2% PF-001, & 0.25# PF-29. Tailed w/450 sx (605 cf) "C" cmt w/2% Cacl2, 0.005# static free, & 0.25# CF. Circ 360		
sx cmt to surface. On 5/17/14, PT 8-5/8" csg to 600 psi for 30 min-OK.		
Drilled 7-7/8" hole from 8-5/8" csg shoe to 5122' on 5/20/14. On 5/20/14, landed 5-1/2" 17# J-55 csg @ 5113'. Cmted lead w/300 sx		
(402 cf) 35/65 poz "C" cmt w/2% PF-1, & 0.125# PF-29. Tailed w/650 sx (865 cf) "C" cmt w/0.3% PF-13, 0.4# PF-46 0.2% PF-167,		
		sed drilling rig on 5/21/14. We plan to pressure test the
5-1/2" csg before completion operat	ions.	
Spud Date: 5/15/14		ease Date: 5/21/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mike	TITLE Details on Fire	* DATE: 6/00/14
SIGNATURE MILLE	Tippin TITLE Petroleum Eng	<u> DATE 5/22/14</u>
Type or print name Mike Pipp	oin E-mail address: m	ike@pippinllc.com PHONE: 505-327-4573
For State Use Only	111	1110110. 000 301 4013
- (A)	1 2	
APPROVED BY:	Of TITLE / 157 AC	Septentsen DATE 5/23/14
Conditions of Approval (if any):		

RECEIVED
MAY 2 3 2014
NMOCD ARTESIA