Office	propriate District	State of New Mo	exico		Form C-10
<u>District I</u> – (575) 393-6		Energy, Minerals and Nati	ural Resources	WELL API	Revised July 18, 20
1625 N. French Dr., Ho District II – (575) 748-		OIL CONCEDUATION	I DILUCIONI	30-045-2425	
811 S. First St., Artesia <u>District III</u> – (505) 334-		OIL CONSERVATION			Type of Lease
1000 Rio Brazos Rd., A	Aztec, NM 87410	1220 South St. Fra		STAT	E FEE
<u>District IV</u> – (505) 476- 1220 S. St. Francis Dr.,		Santa Fe, NM 8	6. State Oil & Gas Lease No.		
87505	, Sama Pe, Nivi	W		Federal Lea	se
I .		S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PL		7. Lease Na	me or Unit Agreement Name
1 `		ON FOR PERMIT" (FORM C-101) F	OR SUCH	G	allegos Canyon Unit
PROPOSALS.)	Oll Wall D	W-II M Other	-10T 3	8. Well Nun	
1. Type of Well:	Oil Well	Well Other	DIA DISI" .	o. Wennun	172E
2. Name of Opera		OlFoor	DIV DIST. 3 1 5 2014	9. OGRID N	
BP America Produ		YAM	12 501.	10 Post	000778
3. Address of Ope		BAON .		Basin Dakota	ne or Wildcat
Houston, TX 77079				Dasin Dakota	u .
4. Well Location					
Uni	it Letter_N : 960	·	line and <u>_1530</u>	feet from the	<u>West</u> line
Section	25	Township 29N Rang		MPM	County San Juan
	1	1. Elevation (Show whether DR)	
	A STATE OF THE STA	560			· · · · · · · · · · · · · · · · · · ·
	12. Check App	ropriate Box to Indicate N	Nature of Notice,	Report or O	ther Data
NC	OTICE OF INTE	NTION TO:	SUB	SEQUENT	REPORT OF:
PERFORM REME	_	LUG AND ABANDON 🔲	REMEDIAL WOR		☐ ALTERING CASING [
TEMPORARILY A		HANGE PLANS	COMMENCE DR	•	_
PULL OR ALTER (CASING 🗌 N	ULTIPLE COMPL	CASING/CEMEN	T 100 i	
	ANAIMOLE 57	_	CASING/CLIVILIA	1306 [
DOWNHOLE COM		_	CASING/CEMEN	1306 (_
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GCU 172E

Dakota
API # 30-045-24250
T-29N, R-13-W, Sec. 25
San Juan County, New Mexico

Reason/Background for Job

The proposed work is to re-complete the GCU 172E to Basin Mancos (Gallup). The Dakota will be isolated and Mancos (Gallup) will be produced by itself for approx. 6 months. After 6 months, drill out CIBP to open the Dakota and commingle production.

- 1. Pull tubing
- 2. Set bridge plug to isolate DK
- 3. MIT wellbore
- 8. Run CBL
- 9. Recomplete Mancos (Gallup) 5619 5628' ±
- 10. Produce Mancos (Gallup) for approx. 6 months
- 11. Drill out bridge plug. Clean out to PBTD; Drill out PBTD to 6354' ± (if possible)
- 12. Produce well DH commingle



GCU 172E

Dakota API# 30-045-24250 T-29N, R-13-W, Sec. 25 San Juan County, New Mexico

History

04/1980 - Spud in

12/1980 - Complete DK

03/2008 - SL- retrieve stuck plunger @ 6260' could not retrieve plunger stop - fishing neck broken set float spring and plunger above old stop

06/2010 - Retrieve stuck plunger; IB tag @ 6220' magnetic tool retrieve dog off plunger catcher; IB tag @ 6220' - damage stem off bottom stop

01/2011 - POH float spring; attempt to POH stop - stuck RIH w/ magnet - metal flakes; IB - looked like 1/2" pin fish out top of a floating spring

01/2012 - Changeout 2 1/16" tubing valve.

Formation Tops

Mesaverde

Gallup

5195

GL 5669' KB 5680'

> 12 1/4" hole 8 %", 24#, K55 @ 301' Cmt w/ 315 sxs cement TOC @ surface (circ)

DV tool @ 4468'

2 %" Tubing landed @ 6235'

Dakota Perforations

6072 - 6094'

6100 - 6106'

6158 - 6216'

frac w/ 137K gals & 349K # 20/40

7 %" hole

4 ½", 10.5# K55@ 6359'

Stage 1 - 620 sx Class B

Stage 2 - 1100 sx Class B

Circ to surface in both stages

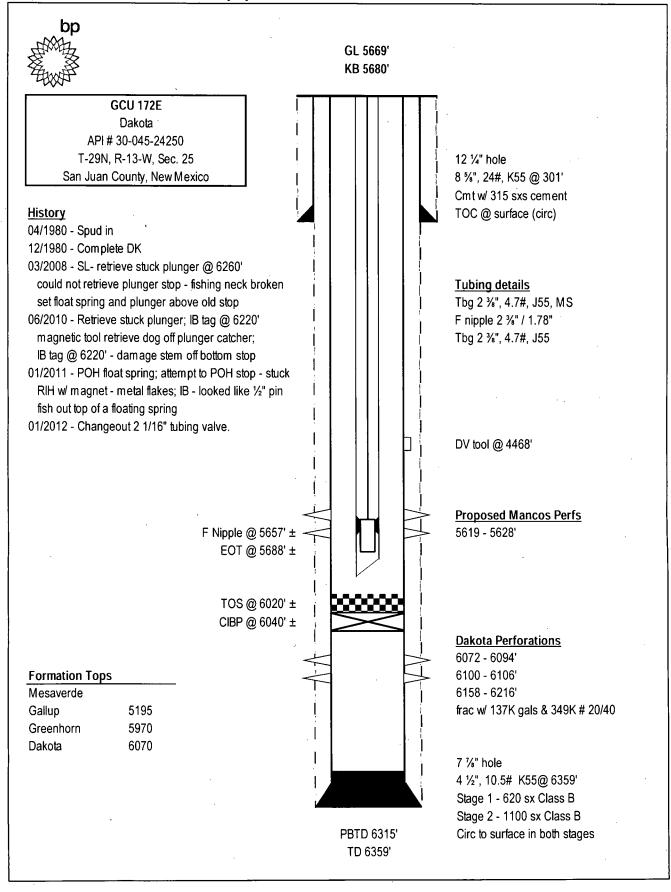
Greenhorn

5970

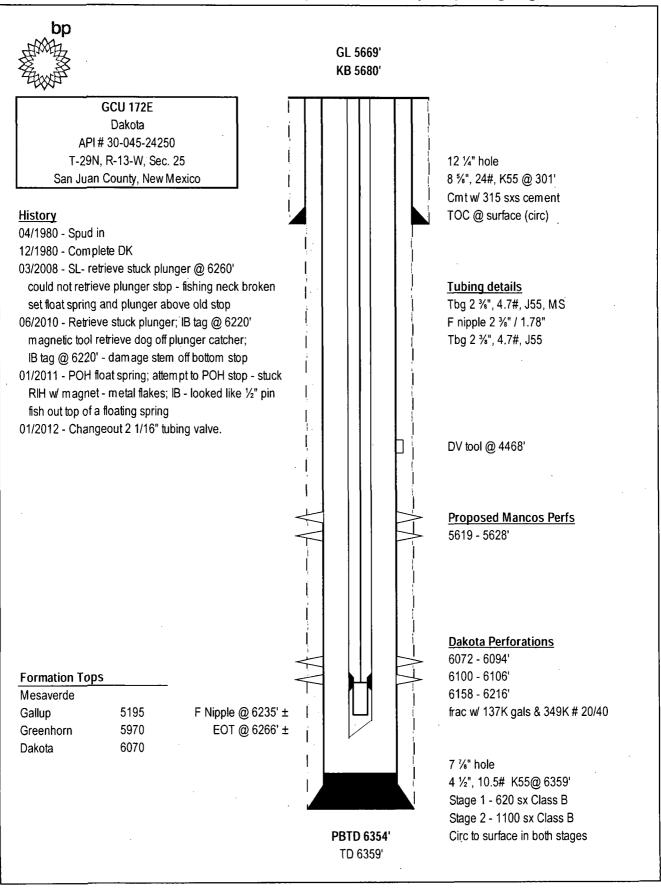
Dakota

6070

PBTD 6315' TD 6359'



Proposed WBD - Mancos (Gallup) & Dakota production (a capillary string might be installed)



<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

LA	API Number			² Pool Code		³ Pool Name				
30-	-045-2425	250 71599 Basin Dakota								
4 Property C	Code	⁵ Property Name ⁶ Well N						Vell Number		
. 000570)	Gallegos Canyon Unit 1					172E			
⁷ OGRID N	No.	8 Operator				or Name			Elevation	
000778	3	BP America Production Company 5669				5669				
				_	¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N .	25	29N	13W	i	960	South	1530	West	San Juan	
			11 Bo	ttom Ho	le Location I	f Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	¹³ Joint or	Infill 14 C	onsolidation (Code 15 Or	der No.					
320	1.					R-11567				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ll.	16				¹⁷ OPERATOR CERTIFICATION
				.	I hereby certify that the information contained herein is true and complete
					to the best of my knowledge and belief, and that this organization either
I					owns a working interest or unleased mineral interest in the land including
ŀ	•				the proposed bottom hole location or has a right to drill this well at this
					location pursuant to a contract with an owner of such a mineral or working
l					interest, or to a voluntary pooling agreement or a compulsory pooling
					order heretofore entered by the division.
					loga Com 5/12/14
	·				Toya Colvin Printed Name
					Toya.Colvin@bp.com E-mail Address
W.	y Programme and the second				18SURVEYOR CERTIFICATION
					B SURVEYOR CERTIFICATION
ы			•		
4 2					I hereby certify that the well location shown on this
				·	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
			*		I hereby certify that the well location shown on this
and the second of the second of the second					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
and the second s					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
and the second of the second of the second of the second of					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
and the second of the second o					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
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and the second s		•			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
حدسات سيبائي بالمائد المتحمدين بالمرابع علايات المائية فالتائية المتاثلة المتاثلة المتاثلة ويدراها والكرامانة	1530'	•			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
حنده - مياني د الكوا هموهواتي ديموهم هود ها داجها والمقاطبة والمقاطبية المهار ويحتمانهما إدارة والمتا	1530'	●			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
حند قد سويان در گفار همومون را دوله هم تا دوله فرق آياناه الهارية ها و باد تازمان و الافارة الوقائم	1530'	a			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
حنب فالسياب بالمكان هجميد أرام يفد بغياج للمحاط فأفياها فللقيص يعهد والمتفاضين بالمرفاة فالمتفاقة فأنكافها	1530'	960°			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Previously Filed
مستحد المداري بسيافا أهميم والمربع هفراء والمرافقة فالأنطاقة فيقطون ويعافلا والمنطقة والمرافقة فالمعاقلة فالمنطقة والمنطقة والمنط	1530'	.096			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,	API Number	r		² Pool Co	de	³ Pool Name				
30	-045-2425	30		97232		Basin Mancos				
⁴ Property (Code		•		⁵ Property !	Name		6	Well Number	
000570	0				Gallegos Canyon Unit				172E	
7OGRID	No.				⁸ Operator Name				⁹ Elevation	
000778	8	BP America Production Company 560					5669			
	•		-		¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/West line	County	
N	25	29N	. 13W		960	South	1530	West	San Juan	
		<u></u>	11 Bo	ottom H	ole Location It	f Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	s 13 Joint or	r Infill 14 (Consolidation	Code 15 C	Order No.	·			L .	
320						R-11567				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Joga (0e 5/12/14
			Signature Date
			Signature Date
			Toya Colvin
			Printed Name
			Toya.Colvin@bp.com E-mail Address
			18CLIDATENOD CERTIFICATION
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
¥ ¥			same is true and correct to the best of my belief.
il.			
			same is true and correct to the best of my better.
			Date of Survey
			Date of Survey
	**		Date of Survey
1530'			Date of Survey Signature and Seal of Professional Surveyor:
1530'			Date of Survey
1530'	.09		Date of Survey Signature and Seal of Professional Surveyor:
1530'	,096		Date of Survey Signature and Seal of Professional Surveyor: