District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fé, NM 87505	Energy Mineral Oil Conso 1220 Sou	f New Me s and Natur ervation D th St. Fran Fe, NM 87	al Resources ivision .cis Dr.		2 9 2	Form C		
Re	lease Notificatio	on and C	'orrective A	ction				
nHMP1415729251		ATOR			Initi	al Report 🔲 Final R		
Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher						
Address	23375	Telephone						
104 S. 4 TH Street		575-748-1						
Facility Name Padron BGM State Com #1	API Number 30-015-33959	Facility Ty Battery	pe					
Surface Owner	Lease No.							
State				VO-57	740			
	LOCATIO							
Unit Letter Section Township Range C 9 25S 27E	Feet from the Nort 660'	h/South Line North	Feet from the 1650'	East/We We		County Eddy		
	Latitude 32.15002	Longitu	de <u>104.19816</u>					
	NATURI	E OF REL	LEASE					
Type of Release Produced Water			Volume of Release			Volume Recovered 5 B/PW		
Source of Release			Date and Hour of Occurrence Date			and Hour of Discovery		
Main water line Was Immediate Notice Given?			5/10/2014; PM 5/10/2014; PM If YES, To Whom? 5/10/2014; PM					
	🗌 No 🛛 Not Required		· · · · · ·					
By Whom? N/A			Date and Hour N/A					
Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully		N/A				<u></u>		
Describe Cause of Problem and Remedial Acti The 2 inch poly in the main water line ruptured ROW). Vacuum truck(s) called; roustabout cree Describe Area Affected and Cleanup Action T An approximate area of 10° X 50° and 30° X 30 produced water. The impacted area is to be ser to have Micro Blaze sprayed. Vertical and hor documentation). If initial analytical results for If the analytical results are above the RRAL a ChevronTexaco Trend Map), Wellhead Pro I hereby certify that the information given abo regulations all operators are required to report public health or the environment. The accepta should their operations have failed to adequate or the environment. In addition, NMOCD acce	I, causing the release (this w called. aken.*)' overspray area. A crew aped and impacted soils to zontal delineation sample TPH & BTEX are under work plan will be submitte tection Area: No, Distan ve is true and complete to and/or file certain release nee of a C-141 report by, t ly investigate and remedia	was called to iken to an NM s outside of b RRAL's a Fir ed to the NMO ce to Surface the best of m notifications a he NMOCD n ite contaminal	repair line, and vac IOCD approved fac attery will be taken hal Report, C-141 w OCD. Depth to Gro Water Body: >10 y knowledge and ur and perform correct marked as "Final Re- tion that pose a three	uum truch ility. The and analy vill be sub bund Wa 00', SITI iderstand ive action port" doe at to grou	cs were impact ysis ran omitted t ter: <50 C RANH that pur ns for re is not re is not re	called to recover the remain ed area and over sprayed are for TPH & BTEX (chlorides to the OCD requesting closu 0' (approximately 31', per KING IS 20. suant to NMOCD rules and leases which may endanger lieve the operator of liability er, surface water, human hea		
federal, state, or local laws and/or regulations.						I DIVISION		
Signature:			<u>ULL CONC</u>		/			
Printed Name: Robert Asher		Approved by	District Superviso	г: Д	. /	han		
Title: NM Environmental Regulatory Supervis	or	Approval Da	nte: 6/6/14		piration	Date: NA		
E-mail Address: boba@yatespetroleum.com		Conditions o						
······································	: 575-748-4217 G	Remediat uidelines. S	tion per OCD R SUBMIT REMEI	DIATIO	N	$\frac{\text{Attached } \square}{2RP - 232s}$		