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	UNITED STATES EPARTMENT OF THE INTER UREAU OF LAND MANAGEM		OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			S. Lease Serial No. STATE		
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	8910138010	cement, Name and/or No.			
1. Type of Well Gas Well Other			8. Well Name and No EMPIRE ABO D	EMPIRE ABO D 40	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-01555-	30-015-01555-00-S1	
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	ANE SUITE 3000 Ph:	Phone No. (include area code) 432-818-1015	10. Field and Pool, o EMPIRE		
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)		11. County or Parish	and State	
Sec 26 T17S R28E SESE 660FSL 660FEL			EDDY COUNT	EDDY COUNTY, NM	
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	□ Fracture Treat	Reclamation	Well Integrity	
	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>	New Construction	Recomplete	🛛 Other Venting and/or Flari	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	ng	
	peration (clearly state all pertinent deta hally or recomplete horizontally, give s ork will be performed or provide the B d operations. If the operation results in bandonment Notices shall be filed only final inspection.)	ubsurface locations and measur	ed and true vertical depths of all perti Required subsequent reports shall be npletion in a new infervated form 31 ng reclamation, have beans ompleted	nent markers and zones. = filed within 30 days 60-4 shall be filed once and the operator has	
Apache is requesting an exter effective February 01, 2014 - will be flared from the wells lis	nsion to flare gas from the Emp April 30, 2014. A combined tot sted below. Gas will be measu	tal of approximately 500 n red prior to flaring.	ncf per day	6 2014	
30-015-01534 EMPIRE ABO 30-015-01536 EMPIRE ABO 30-015-01538 EMPIRE ABO 30-015-01550 EMPIRE ABO 30-015-01551 EMPIRE ABO 30-015-01552 EMPIRE ABO 30-015-01555 EMPIRE ABO	UNIT #41A UNIT #43 UNIT #38 UNIT #37 UNIT #39 UNIT #39 UNIT #39A SUBJ	ECT TO LIKE	SEE ATTACHI CONDITIONS OF	ED FOR	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #23171	5 verified by the BLM Well RPORATION, sent to the C	arisbad		
Name(Printed/Typed) FATIMA	/ASQUEZ	Title REGULA	ATORY TECH	·	
Signature (Electronic	Submission)	Date 01/10/20		·	
·····	THIS SPACE FOR F	EDERAL OR STATE C	DFFICED		
_Approved By	Stehl_	Title		Date _	
Conditions of approxil, if any the attache certify that the approxin holds legal or equivitient would entitle the approximation to condu- which would entitle the approximation to condu-	uitable title to those dents in the subje	arrant or ct lease Office	MAR 19 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly argue matter within its jurisdiction.	REAUSEAD FIFLD OFFICE	r agency of the United	
** BLM REV	ISED ** BLM REVISED ** E	BLM REVISED ** BLM	REVISED ** BLM REVISE	 D **	

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#### Additional data for EC transaction #231715 that would not fit on the form

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#### 32. Additional remarks, continued

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30-015-01556 30-015-01557 30-015-03192 30-015-03193 30-015-03194 30-015-21826 30-015-21826 30-015-22776 30-015-22776 30-015-22776 30-015-22776 30-015-22786 30-015-22804 30-015-22805 30-015-22805 30-015-22819 30-015-22843	EMPIRE / EMPIRE /	ABO UNIT ABO UNIT	#37A #38B #48 #47 #46A #391 #372 #384 #375 #382 #376 #363 #373 #373 #393 #393
	EMPIRE A	ABO UNIT ABO UNIT	#395 #391A

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/19/2014 Approved subject to Conditions of Approval. JDB

# **Condition of Approval to Flare Gas**

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB