Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. STATE If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8910138010	
Type of Well Gas Well □ Other					8. Well Name and No. EMPIRE ABO D 40	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-01555-00-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory EMPIRE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 26 T17S R28E SESE 660FSL 660FEL					EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	□ Acidize	□ Dee	pen	Product	ion (Start/Resume)	■ Water Shut-Off
Subsequent Report	Alter Casing F		ture Treat	☐ Reclamation		☐ Well Integrity
-			Construction	Recomp		Other Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon	☐ Tempor ☐ Water D	arily Abandon	ng
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval from 3160.4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. But the operator has determined that the site is ready for final inspection.) Apache is requesting an extension to flare gas from the Empire Abo Unit D-40 Federal Battery effective February 01, 2014 - April 30, 2014. A combined total of approximately 500 mcf per day will be flared from the wells listed below. Gas will be measured prior to flaring. 30-015-01534 EMPIRE ABO UNIT #42 30-015-01536 EMPIRE ABO UNIT #43 30-015-01551 EMPIRE ABO UNIT #39 30-015-01552 EMPIRE ABO UNIT #39 30-015-01555 EMPIRE ABO UNIT #39 30-015-01555 EMPIRE ABO UNIT #39 30-015-01555 EMPIRE ABO UNIT #40 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #231715 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JEN NIFER MASON on 02/19/2014 (14JAM0202SE) Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH						
Signature (Electronic Su	bmission)		Date 01/10/20	014		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED						
Approved By Conditions of approval, if any the attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those pants in the subject lease which would entitle the applicant to conduct operations thereon. Officitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, imake it a crime for any person k States any false, fictitious or fraudulent statements or representations as to any matter within it				MAR	1 9 2014	Date gency of the United

Additional data for EC transaction #231715 that would not fit on the form

32. Additional remarks, continued

30-015-01556 EMPIRE ABO UNIT #40A 30-015-01557 EMPIRE ABO UNIT #37A 30-015-01736 EMPIRE ABO UNIT #37A 30-015-03192 EMPIRE ABO UNIT #48 30-015-03193 EMPIRE ABO UNIT #46A 30-015-03194 EMPIRE ABO UNIT #46A 30-015-21822 EMPIRE ABO UNIT #391 30-015-221826 EMPIRE ABO UNIT #391 30-015-22203 EMPIRE ABO UNIT #375 30-015-22766 EMPIRE ABO UNIT #375 30-015-22776 EMPIRE ABO UNIT #375 30-015-22776 EMPIRE ABO UNIT #375 30-015-22804 EMPIRE ABO UNIT #363 30-015-22805 EMPIRE ABO UNIT #373 30-015-22806 EMPIRE ABO UNIT #383 30-015-22806 EMPIRE ABO UNIT #383 30-015-22805 EMPIRE ABO UNIT #393 30-015-22819 EMPIRE ABO UNIT #393 30-015-22819 EMPIRE ABO UNIT #393 30-015-22911 EMPIRE ABO UNIT #393 30-015-22911 EMPIRE ABO UNIT #391A 30-015-39012 EMPIRE ABO UNIT #420

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/19/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB