Form 3160-5 ... (August 2007) .

UNITED STATES DEPARTMENT OF THE INTERIOR ' BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 201

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			STATE 6. If Indian, Allott	STATE 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A 8910138010	greement, Name and/or No.	
Type of Well Gas Well Other Only Well Gas Well Other				8. Well Name and No. EMPIRE ABO D 40	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-0155	9. API Well No. 30-015-01555-00-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code) 18-1015	10. Field and Pool EMPIRE	10. Field and Pool, or Exploratory EMPIRE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State EDDY COUNTY, NM		
Sec 26 T17S R28E SESE 660FSL 660FEL				N-FY, NIVI	
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICATE	E NATURE OF N	OTICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	ON TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Dec	epen cture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report		w Construction	Recomplete	Other	
☐ Final Abandonment Notice		g and Abandon g Back	☐ Temporarily Abandon ☐ Water Disposal	Venting and/or Flari	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new inferval form 3160.4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been supported, and the operator has determined that the site is ready for final inspection.) Apache is requesting an extension to flare gas from the Empire Abo Unit D-40 Federal Battery effective February 01, 2014 - April 30, 2014. A combined total of approximately 500 mcf per day will be flared from the wells listed below. Gas will be measured prior to flaring. 30-015-01534 EMPIRE ABO UNIT #42 30-015-01550 EMPIRE ABO UNIT #43 30-015-01550 EMPIRE ABO UNIT #39 30-015-01555 EMPIRE ABO UNIT #40 APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE					
Electronic Submission #231715 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JEN IFER MASON on 02/19/2014 (14JAM0202SE)					
Name(Printed/Typed) FATIMA V	Title REGULATORY TECH				
Signature (Electronic Submission) Date 01/10/2014					
	THIS SPACE FOR FEDERA	AL OR STATE O	PFICE PSOVED		
Approved By Conditions of approval, if any the attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those pents in the subject lease which would entitle the applicant to conduct operations thereon.		Title Office	MAR 1 9 2014	Date _	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly applying to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #231715 that would not fit on the form

32. Additional remarks, continued

30-015-01556 EMPIRE ABO UNIT #40A
30-015-01557 EMPIRE ABO UNIT #37A
30-015-01736 EMPIRE ABO UNIT #38B
30-015-03192 EMPIRE ABO UNIT #48
30-015-03193 EMPIRE ABO UNIT #46A
30-015-03194 EMPIRE ABO UNIT #46A
30-015-21822 EMPIRE ABO UNIT #382
30-015-21826 EMPIRE ABO UNIT #391
30-015-2203 EMPIRE ABO UNIT #372
30-015-22766 EMPIRE ABO UNIT #375
30-015-22772 EMPIRE ABO UNIT #375
30-015-22776 EMPIRE ABO UNIT #375
30-015-22766 EMPIRE ABO UNIT #363
30-015-22804 EMPIRE ABO UNIT #363
30-015-22805 EMPIRE ABO UNIT #373
30-015-22806 EMPIRE ABO UNIT #383A
30-015-22819 EMPIRE ABO UNIT #383
30-015-22819 EMPIRE ABO UNIT #393
30-015-22911 EMPIRE ABO UNIT #391
30-015-22911 EMPIRE ABO UNIT #391
30-015-39012 EMPIRE ABO UNIT #420

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/19/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.