Submit I Copy To Appropriate District	State of New Me	exico	Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – $(575)$ 748-1283	OIL CONSERVATION DIVISION		30-015-41834		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505					
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SOUTHERN UNION 30 G STATE		
1. Type of Well: Oil Well	PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🔲 Other				
2. Name of Operator		······································	9. OGRID Number 281994		
LRE OPERATING, LLC					
3. Address of Operator			10. Pool name or Wildcat		
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96836)		
4. Well Location					
Unit Letter <u>G</u>	<u>1655</u> feet from the <u>North</u>	line and <u>23</u>	75 feet from the <u>East</u> line		
Section 30	Township 17-S	Range 28-E	NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' GL					
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
	ITENTION TO:		SEQUENT REPORT OF:		
		REMEDIAL WOR			
	CHANGE PLANS				
PULL OR ALTER CASING		CASING/CEMEN	т јов 🛛		
CLOSED-LOOP SYSTEM	П	OTHER: Spud	l & Casings 🛛 🕅		
	perations. (Clearly state all pertinent details,		, including estimated date of starting any proposed work).		
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Smud $(11) = 5/20/14$ Drilled 11?	a la ta 115' Landad 9 5/0" 214 LS	5 and @ 4282 Cm			
Spud well on $5/29/14$ . Drilled 11" hole to 445'. Landed 8-5/8" 24# J-55 csg @ 438'. Cmted w/300 sx (405 cf) "C" cmt w/2% Cacl2, & $1/4\#/sx$ cello-flake. On $5/31/14$ , PT 8-5/8" csg to 600 psi for 30 min – OK.					
1/4#/SX Cento-thake. On 5/51/14, 1 1	8-5/8 csg to 000 psi for 50 mm – 0	UK.			
Drilled 7-7/8" hole to TD5105' on 6	5/3/14. Landed 5-1/2" 17# J-55 csg	@ 5076' Cmted le	ead w/300 sx (579 cf) 35/65 noz C cmt w/5%		
Drilled 7-7/8" hole to TD5105' on 6/3/14. Landed 5-1/2" 17# J-55 csg @ 5076'. Cmted lead w/300 sx (579 cf) 35/65 poz C cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 2.5# PF-42. Tailed w/650 sx (871 cf) "C" cmt w/0.3% PF-13, 0.2% PF-65,					
0.3% PF-606, 0.125# PF-29, & 0.4# PF-46. Circ 194 sx cmt to pit. Ran cased hole logs. Released drilling rig on 6/4/14. Plan to					
pressure test the 5-1/2" csg before completion operations.					
Bottom Hole @ 1660' FNL & 2278' FEL Sec 30.					
Spud Date: 5/29/14	Drilling Rig Relea	ase Date: 6/4/14			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>Tippin</u> <u>TITLE Petroleum Engineer - Agent</u> DATE <u>6/5/14</u>					

Type or print name _	Mike Pippin	E-mail address:mike@pippinlle	c.com PHONE: 505-327-4573
For State Use Only			
	FI NOO	Anthony	11.1.
APPROVED BY: (	Tank	TITLE DIST TOUPOWISON	DATE 6/11/2014
Conditions of Appro	val (if any):		

NM OIL CONSERVATION ARTESIA DISTRICT

JUN 06 2014

## RECEIVED