

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit CVX JV BS
8. Well Number 029H
9. OGRID Number 260737
10. Pool name or Wildcat Wildcat G-06 5253002Q; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BOPCO L.P.

3. Address of Operator
PO Box 2760, Midland Tx 79701

4. Well Location

Unit Letter M_: 170 feet from the south line and 660 feet from the west line

Section 02 Township 25S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,345 ft GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO L.P requests to change the 1st intermediate hole section from a 11" hole to a 12-1/4" hole. The hole section will be completed with 9-5/8", 40 ppf, J-55, LTC casing set at 3,995' and cemented to surface.. The production hole section will be drilled as an 8-3/4" hole from the 9-5/8" casing shoe to end of curve. The lateral will be drilled as a 7-7/8" hole with 5-1/2" casing run to surface. Cement volumes will be adjusted accordingly for all changes.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 09 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeremy Braden TITLE Drilling Engineer

DATE 06/05/2014

Type or print name Jeremy Braden

E-mail address: jbraden@baspet.com

PHONE: 432-312-1113

For State Use Only

APPROVED BY:

RDade

TITLE

Dist. Engineer

DATE

6/11/2014

Conditions of Approval (if any):