Ť Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029548A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

abandoned went. Ose form 5100-5 (Al b) for such proposals.											
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well							8. Well Name and No. C A RUSSELL 005				
2. Name of Operator Contact: TERRY B CON				CALLAHAN om				9. API Well No. 30-015-05218			
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272					10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							II. Count	y or Pari	sh, and State	2	
Sec 18 T17S R31E Mer NMP SWNW 2200FNL 440FWL 32.835698 N Lat, 103.915489 W Lon							EDDY	COUN	ITY COU	NTY, NM '	
12. CHECK APPI	ROPRIATE BOX(ES) TO	OINDICATI	E NATUF	RE OF N	OTIC	E, RE	PORT, C	R OTI	IER DAT	`A	
TYPE OF SUBMISSION	TYPE OF ACTION						•	<u></u>			
	☐ Acidize	☐ Dec	☐ Deepen			☐ Production (Start/Resume)				ater Shut-Off	
Notice of Intent.	☐ Alter Casing	☐ Fra	☐ Fracture Treat			☐ Reclamation			☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ Ne	w Construc	ction	□ R	ecomple				ther	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Aba	ndon	T 🗖	empora	rily Aband	lon	? 71	ENTING	
•	☐ Convert to Injection ☐ P		lug Back			☐ Water Disposal				LARING	
following completion of the involved testing has been completed. Final At determined that the site is ready for fill LINN IS REQUESTING TO FLINJECTION. THE WELLS ARE AS FOLLOWAPI Well Name Well Number	nandonment Notices shall be file inal inspection.) ARE 25 MCF/D FROM T (WS: Type (ed only after all	requirement 29548A FO 会でも いた	OR 90 F	ing recla	mation,	have been	complete	ed, and the o	perator has	
30-015-05218 C A RUSSELL #005 Oil / 30-015-28809 C A RUSSELL #012 Oil / 30-015-28756 C A RUSSELL #013 Oil / 30-015-28799 C A RUSSELL #014 Oil / 30-015-28757 C A RUSSELL #015 Oil / 30-015-28867 C A RUSSELL #016 Oil / From Date of Receipt RECE!								OVAL			
		ω ,		/	Q E		<i>/</i> /·				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #224683 verific For LINN OPERATING II Committed to AFMSS for processing by				NC, sent to the Carlsbad				(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Name (Printed/Typed) TERRY B	CALLAHAN		Title	REG CC	MPLI	ANCE	SPECIAL	.ISŤIII			
Signature (Electronic S	ubmission)	•	Date -	10/29/20	113		•	•	•		
·	THIS SPACE FO	R FEDERA	<u> </u>			EJUS	F/CD]		
			 		NF F	HU	¥EU_		 		
Approved By			Title			•			. 1	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					MAR	13	2014				

Additional data for EC transaction #224683 that would not fit on the form

32. Additional remarks, continued

30-015-28835 C A RUSSELL #017 Oil / 30-015-28794 C A RUSSELL #018 Oil / 30-015-28924 C A RUSSELL #019 Oil / 30-015-28889 C A RUSSELL #020 Oil / 30-015-28868 C A RUSSELL #021 Oil / BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.