

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029548A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
C A RUSSELL 0052. Name of Operator  
LINN OPERATING INCContact: TERRY B CALLAHAN  
E-Mail: tcallahan@linnenergy.com9. API Well No.  
30-015-052183a. Address  
600 TRAVIS STREET, SUITE 5100  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 281-840-427210. Field and Pool, or Exploratory  
GRAYBURG JACKSON;SR-Q-G-S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E Mer NMP SWNW 2200FNL 440FWL  
32.835698 N Lat, 103.915489 W Lon

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TESTING & FLARING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS REQUESTING TO FLARE 25 MCF/D FROM THE NMLC029548A FOR 90 DAYS SO WE CAN EXPLORE GAS INJECTION.

THE WELLS ARE AS FOLLOWS:

API Well Name Well Number Type  
30-015-05218 C A RUSSELL #005 Oil ✓  
30-015-28809 C A RUSSELL #012 Oil ✓  
30-015-28756 C A RUSSELL #013 Oil ✓  
30-015-28799 C A RUSSELL #014 Oil ✓  
30-015-28757 C A RUSSELL #015 Oil ✓  
30-015-28867 C A RUSSELL #016 Oil ✓SUBJECT TO FIVE  
APPROVAL BY STATESEE ATTACHED FOR  
CONDITIONS OF APPROVAL

From Date of Receipt

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #224683 verified by the BLM Well Information System  
For LINN OPERATING INC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 ()

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 10/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 13 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing the Bureau of Land Management or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #224683 that would not fit on the form**

**32. Additional remarks, continued**

30-015-28835 C A RUSSELL #017 Oil ✓  
30-015-28794 C A RUSSELL #018 Oil ✓  
30-015-28924 C A RUSSELL #019 Oil ✓  
30-015-28889 C A RUSSELL #020 Oil ✓  
30-015-28868 C A RUSSELL #021 Oil ✓

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**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**3/13/2014 Approved subject to Conditions of Approval. JDB**

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB