**OCD** Artesia

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	Expires: July 31, 201
•	OMB NO. 1004-013
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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY Do not use thi abandoned wel	NMNM90807  6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agre	eement, Name and/or No.						
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No MultipleSee Att							
2. Name of Operator SM ENERGY COMPANY	9. API Well No. MultipleSee A	uttached						
3a. Address 3300 N A ST BLDG 7 STE 200 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-1709 Fx: 432-688-1701			10. Field and Pool, or PARKWAY	Exploratory			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,		·	******	11. County or Parish,	and State		
Multiple-See Attached				EDDY COUNT	Y, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION				
Notice of Intent	☐ Acidize	<b>□</b> De	epen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off		
	□ Alter Casing	☐ Fr	acture Treat	□ Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Ne	w Construction	☐ Recomp	plete	<b>⊠</b> Other		
☐ Final Abandonment Notice	Change Plans	□ Pl	ug and Abandon	Tempor	rarily Abandon			
	☐ Convert to Injection	. 🗖 Pl	ıg Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  DCP gathering system in the vicinity of our Parkway and Osage Bone Springs wells is at capacity. Agave has just laid a new gathering line in the area and we plan to tie into the Agave line so								
there is an additional sales point for our gas when DCP is unable to take it.  All lines will be laid on surface, along existing roads in existing ROW. Maximum of pressure is 100 psig.						RECEIVED MAY 07 2014		
Line A Osage 34 Federal 1H DCP meter to Agave North tie in. 3 inch or 4 inch poly. 0.5 miles Line B Parkway 36 State 3H, Parkway 36 State 4H, Parkway 36 State 6H DCP meter to Agave South tie in. 3 inch or 4 inch poly. 0.12 miles								
Line C Parkway 35 Federal Com 3H, 4H, 5H, 6H & Osage 34 Federal 5H,6H DCP meter to Agave South tie in. 1 or 2 4 inch poly. 1.0 mile								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For SM ENE ommitted to AFMSS for pre	243557 verif	ed by the BLM W ANY, sent to the	ell Information	n System			
Name (Printed/Typed) VICKIE M.		NEER TECH						
Signature (Electronic S	Submission)		Date 04/25/	2014		•		
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE			
Approved By JAMES A AMOS  Conditions of approval, if any, are attache	d. Approval of this notice does	not warrant o	TitleSUPERV	ISOR EPS		Date 05/02/2014		
certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the act operations thereon.	subject lease	Office Carlsb			64		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any	person knowingly ar	ia willfully to m	ake to any department o	r agency of the United		

# Additional data for EC transaction #243557 that would not fit on the form

#### 7. If Unit or CA/Agreement, Name and No., continued

NMNM131078 NMNM131550

## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM90807	NMNM90807	OSAGE 34 FEDERAL 1H	30-015-41508-00-S1	Sec 34 T19S R29E NENE 450FNL 330FEL
NMNM90807	NMNM90807	OSAGE 34 FEDERAL 5H	30-015-41250-00-\$1	Sec 34 T19S R29E SESE 560FSL 13FEL
NMNM90807	NMNM90807	OSAGE 34 FEDERAL 6H	30-015-41597-00-S1	Sec 34 T19S R29E NESE 1750FSL 15FEL
				32,365248 N Lat, 104,031511 W Lon
NMNM131550	NMNM54865	PARKWAY 35 FEDERAL COM 31	H 30-015-40734-00-S1	Sec 35 T19S R29E NWSW 2090FSL 330FWL
NMNM131550	NMNM54865	PARKWAY 35 FEDERAL COM 6	H 30-015-41646-00-S1	Sec 34 T19S R29E NESE 1700FSL 5FEL
				32.365247 N Lat. 104.031499 W Lon
NMNM131078	NMNM67102	PARKWAY 35 FEDERAL COM 41	-l 30-015-39839-00-S1	Sec 35 T19S R29E SWSW 450FSL 330FWL
NMNM131078	NMNM67102	PARKWAY 35 FEDERAL COM 51		Sec 34 T19S R29E SESE 530FSL 15FEL
				32.364000 N Lat. 104.031500 W Lon

## 32. Additional remarks, continued

Lease Serial # Well Name ULSTR API Location V-1576 PARKWAY 36 STATE #003H L-36-19S-29E 30-015-39236 1750 FSL & 330 FWL V-1576 PARKWAY 36 STATE #004H M-36-19S-29E 30-015-39237 660 FSL & 440 FWL V-1576 PARKWAY 36 STATE #006H I-36-19S-29E 30-015-41547 2310 FSL & 330 FEL NMNM54865/NMNM131550 PARKWAY 35 FEDERAL COM #003H L-35-19S-29E 30-015-40734 2090 FSL & 330 FWL NMNM67102/NMNM131078 PARKWAY 35 FEDERAL COM #004H M-35-19S-29E 30-015-39839 450 FSL & 330 FWL NMNM67102/NMNM131078 PARKWAY 35 FEDERAL COM #004H M-35-19S-29E 30-015-41377 530 FSL & 15 FEL NMNM54865/NMNM131550 PARKWAY 35 FEDERAL COM #005H P-34-19S-29E 30-015-41646 1700 FSL & 5 FEL NMNM90807 OSAGE 34 FEDERAL #005H P-34-19S-29E 30-015-41597 1700 FSL & 35 FEL NMNM90807 OSAGE 34 FEDERAL #006H I-34-19S-29E 30-015-41597 1700 FSL & 35 FEL

See attached map.



Neevia docConverter 5.0.0

Conditions of Approval: Electronic Submission # 243557, submitted 5/2/14

The approval is subject to staying on the existing surface disturbance, adjacent to the existing access roads. This approval does not constitute approval for alternate and/or off lease measurement and comingling of production in any way.