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	Form 3160-5 (August 2007) DI	UNITED STATES EPARTMENT OF THE INTERIOR	FORM APPF OMB NO. 10 Expires: July	04-0135					
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC029426B					
	Do not use th abandoned we	ter an	6. If Indian, Allottee or Tribe Name						
•	SUBMIT IN TR	7. If Unit or CA/Agreement	, Name and/or No						
	1. Type of Well	. Type of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well							
• .• .	2. Name of Operator LINN OPERATING INCORPO				*				
e Anna anna anna anna anna anna anna anna	3a. Address3b. Phone No. (include area code)600 TRAVIS STREET SUITE 5100Ph. 281-840-4272HOUSTON, TX 77002			10. Field and Pool, or Exploratory GRAYBURG					
·	4. Location of Well (Footage, Sec., 2	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
· · · ·	Sec 3 T17S R31E SESE 660	FSL 660FEL		EDDY COUNTY, NN	1				
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION		TYPE OF ACTION		<u>. </u>				
ь -		🗖 Acidize		ion (Start/Résume)	Water Shut-Off				
	Notice of Intent	Alter Casing			Well Integrity				
	Subsequent Report	Casing Repair		$\overline{\mathbf{V}}$	Other enting and/or Flari				
	☐ Final Abandonment Notice	□ Change Plans □ Plug an □ Convert to Injection □ Plug Ba		any Abandon ng					
,	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4.shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
	LINN BEGAN FLARING 149 MCF/D FROM NMLC029426B ON 9/27/2013 AND WOULD LIKE APPROVAL TO CONTINUE FLARING FOR AN ADDITIONAL 90 DAYS DUE MAINTENANCE AT THE DCP PLANT. THE WELLS IN THE H E WEST B FACILITY ARE LISTED BELOW: API Well Name Well Number Type Lease Status								
· · · · ·	API Well Name Well Number 30-015-05059 H E WEST B # 30-015-25921 H E WEST B # 30-015-25989 H E WEST B # 30-015-26033 H E WEST B # 30-015-26044 H E WEST B # 30-015-26049 H E WEST B # 30-015-26099 H E WEST B #	025 Oil Federal Active 031 Oil Federal Active 034 Oil Federal Active 041 Oil Federal Active 042 Oil Federal Active 043 Oil Federal Active	NMOOD , * *	ATTACHEDEO	Ř /				
,	14. I hereby certify that the foregoing is true and correct. Electronic Submission #221635 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 10/24/2013 (14DCN0071SE)								
	Name (Printed/Typed) TERRY B	CALLAHAN Ti	le REGULATORY SPI	ECIALIST III					
	Signature (Electronic				· · · · · · · · · · · · · · · · · · ·				
:		THIS SPACE FOR FEDERAL	DR STATE OFFICE U	Shoolen					
	Approved By	July	itle Ar	PROVED	Date				
	Conditions of approval, if any are attached certify that the applicant hours legal or eq which would entitle the applicant to condu	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	ffice	R 5 2014					
	Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any persor statements or representations as to any matter within	knowingly and willfully to ma	ike to any department or agenc	y of the United				
•• •	** BLM REV	ISED ** BLM REVISED ** BLM REVI		SBAD FIELD OFFICE ** BLM REVISED ***					
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		γ.	· •						

Additional data for EC transaction #221635 that would not fit on the form

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32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active	
30-015-27109 H E WEST B #050 Oil Federal Active	,
30-015-27110 H E WEST B #051 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active	
30-015-27149 H E WEST B #052 Oil Federal Active	
30-015-27148 H E WEST B #053 Oil Federal Active	
30-015-27150 H E WEST B #054 Oil Federal Active	
30-015-27353 H E WEST B #056 Oil Federal Active	
30-015-27317 H E WEST B #057 Oil Federal Active	•
30-015-27311 H E WEST B #058 Oil Federal Active	
30-015-27318 H E WEST B #059 Oil Federal Active	
30-015-27561 H E WEST B #060 Oil Federal Active	
30-015-27401 H E WEST B #061 Oil Federal Active	
30-015-27564 H E WEST B #062 Oil Federal Active	
30-015-27480 H E WEST B #063 Oil Federal Active	'
30-015-27402 H E WEST B #064 Oil Federal Active	
30-015-28634 H E WEST B #065 Oil Federal Active	
30-015-27785 H E WEST B #066 Oil Federal Active	
30-015-27354 H E WEST B #067 Oil Federal Active	
30-015-28575 H E WEST B #068 Oil Federal Active	
30-015-28535 H E WEST B #069 Oil Federal Active	
30-015-28574 H E WEST B #070 Oil Federal Active	
30-015-28573 H E WEST B #071 Oil Federal Active	
30-015-28131 H E WEST B #072 Oil Federal Active	
30-015-28132 H E WEST B #073 Oil Federal Active 30-015-28264 H E WEST B #074 Oil Federal Active	
30-015-28264 H E WEST B #074 Oil Federal Active	
30-015-28466 H E WEST B #076 OII Federal Active	
30-015-28314 H E WEST B #077 Oil Federal Active	
30-015-28299 H E WEST B #079 Oil Federal Active	
30-015-28316 H E WEST B #080 Oil Federal Active	
30-015-28483 H E WEST B #081 Oil Federal Active	
30-015-28300 H E WEST B #085 Oil Federal Active	,
30-015-28387 H E WEST B #085 Oil Federal Active	
30-015-28388 H E WEST B #086 Oil Federal Active	
30-015-28468 H E WEST B #087 Oil Federal Active	
30-015-28537 H E WEST B #088 Oil Federal Active	
30-015-28565 H E WEST'B #089 Oil Federal Active	
30-015-28470 H E WEST B #091 Oil Federal Active	
30-015-28538 H E WEST B #092 Oil Federal Active	
JU-010-20000 TTE WEOT D #032 OFF Edelal Active	

Revisions to Operator-Submitted EC Data for Sundry Notice #221635

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	Operator Submitted		BLM Revised (AFMSS)	
Sundry Type:	OTHER NOI		FLARE NOI	
Lease:	NMLC029426B	· · ·	NMLC029426B	
Agreement:				;
Operator:	LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Ph: 281-840-4000	· . ·	LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880	
Admin Contact	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000 6		TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com Ph: 281-840-4272	
Tech Contact:	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000		TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com Ph: 281-840-4272	*** *
Location: State: County:	NM EDDY		NM EDDY	
Field/Pool:	GRAYBURG JACKSON;SR-Q-G-S		GRAYBURG	
Well/Facility	H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FS 32.858200 N Lat; 103.850360 W Lon	L 660FEL	H E WEST B 25 Sec 3 T17S R31E SESE 660FSL 660FEL	
	32.858200 N Lat; 103.850360 W Lon *			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB