Form 3160-5 (August 2007)

OCD Artesia UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

NMLC029426B

SUNDRY NOTICES AND REPORTS ON WEL	.LS
Do not use this form for proposals to drill or to re-e	nter an
abandoned well. Use form 3160-3 (APD) for such pro	

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. H E WEST B 25 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: TERRY B CALLINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com API Well No. TERRY B CALLAHAN 30-015-05059-00-S1 3b. Phone No. (include area code) Ph: 281-840-4272 10. Field and Pool, or Exploratory GRAYBURG 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 3 T17S R31E SESE 660FSL 660FEL

12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent .	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	New Construction	☐ Recomplete	☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	·□ Plug and Abandon □ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	ng.		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN BEGAN FLARING 149 MCF/D FROM NMLC029426B·ON 9/27/2013 AND WOULD LIKE APPROVAL TO CONTINUE FLARING FOR AN ADDITIONAL 90 DAYS DUE MAINTENANCE AT THE DCP PLANT. THE WELLS IN THE H E WEST B FACILITY ARE LISTED BELOW:

API Well Name Well Number Type Lease Status 30-015-05059 H E WEST B #025 Oil Federal Active 30-015-25921 H E WEST B #031 Oil Federal Active 30-015-25989 H E WEST B #034 Oil Federal Active 30-015-26033 H E WEST B #041 Oil Federal Active 30-015-26044 H E WEST B #042 Oil Federal Active 30-015-26049 H E WEST B #043 Oil Federal Active 30-015-26099 H E WEST B #045 Oil Federal Active

14. I hereby certify that the foregoing is true and correct.

SUBJECT TO LIKE

APPROVAL BY STATE CONDITIONS OF APPROVAL NMOCD ARTES'A

	First round submission #221033 verme For LINN OPERATING INCORP Committed to AFMSS for processing by DIN	ORÁTE	D, sent to the	Carlsbad		1SE)		
Name (Printed/T	vped) TERRY B CALLAHAN	Title	REGULATO	DRY SPECIA	ALIST	111	•	
						4		
Signature	(Electronic Submission)	Date	09/30/2013			•		
	THIS SPACE FOR FEDERA	L OR	STATE-OF	FICE USE	\overline{D}	WED		
Approved By	Mh / Stilly	Title		APP	ΝŲ		Date	
certify that the applica	n, if any are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease be applicant to conduct operations thereon.	Office		MAR	5	2014		
	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any peritions or fraudulent statements or representations as to any matter w			fully to make to				:d

CARLSBAD FIELD OFFICE

Additional data for EC transaction #221635 that would not fit on the form

32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active 30-015-27109 H E WEST B #050 Oil Federal Active 30-015-27110 H E WEST B #051 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active 30-015-27148 H E WEST B #053 Oil Federal Active 30-015-27150 H E WEST B #054 Oil Federal Active 30-015-27150 H E WEST B #054 Oil Federal Active 30-015-27331 H E WEST B #056 Oil Federal Active 30-015-27317 H E WEST B #057 Oil Federal Active 30-015-27311 H E WEST B #058 Oil Federal Active 30-015-27311 H E WEST B #059 Oil Federal Active 30-015-27318 H E WEST B #060 Oil Federal Active 30-015-27561 H E WEST B #060 Oil Federal Active 30-015-27401 H E WEST B #063 Oil Federal Active 30-015-27402 H E WEST B #063 Oil Federal Active 30-015-27480 H E WEST B #065 Oil Federal Active 30-015-27434 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-28535 H E WEST B #068 Oil Federal Active 30-015-28535 H E WEST B #069 Oil Federal Active 30-015-28535 H E WEST B #069 Oil Federal Active 30-015-28533 H E WEST B #070 Oil Federal Active 30-015-28531 H E WEST B #070 Oil Federal Active 30-015-28573 H E WEST B #070 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28314 H E WEST B #070 Oil Federal Active 30-015-28315 H E WEST B #070 Oil Federal Active 30-015-28316 H E WEST B #070 Oil Federal Active 30-015-28316 H E WEST B #080 Oil Federal Active 30-015-28316 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #085 Oil Federal Active 30-015-28388 H E WEST B #086 Oil Federal Active 30-015-28388 H E WEST B #088 Oil Federal Active 30-015-28377 H E WEST B #088 Oil Federal Active 30-015-28387 H E WEST B #088 Oil Federal Active 30-015-28388 H E WEST B #089 Oil Federal Active 30-015-28388 H E WEST B #089 Oil Federal Active 30-015-28388 H E WEST B #089 Oil Federal Active 30-015-28388 H E WEST B #089 Oil Federal Active 30-015-28537 H E WEST B #089 Oil Federal Active 30-015-28537 H E WEST B #089 Oil Federal Active 30-015-28538 H E WEST B #089 Oil Federal Active 30-015-28538 H E WEST B #089 O

Revisions to Operator-Submitted EC Data for Sundry Notice #221635

Operator Submitted

Sundry Type:

OTHER NOI

Lease:

NMLC029426B

Agreement:

Operator:

LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002

Ph:: 281-840-4000

· Admin Contact:

TERRY'B CALLAHAN REG COMPLIANCE SPECIALIST

E-Mail: tcallahan@linnenergy.com · Cell: 281-546-4747 Ph: 281-840-4000 · ;

Tech Contact:

TERRY B CALLAHAN

REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Location:

State: County: NM **EDDY**

Field/Pool:

GRAYBURG JACKSON; SR-Q-G-S

Well/Facility:

H E WEST B 25

Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat, 103.850360 W Lon

BLM Revised (AFMSS)

FLARE NOI

NMLC029426B

LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002

Ph: 713.223.0880

TERRY B CALLAHAN
REGULATORY SPECIALIST III
E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

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EDDY

GRAYBURG

HE WEST B 25

Sec 3 T17S R31E SESE 660FSL 660FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.