District.1

 1625 N. French Dr., Hobbs, NM 88240

 Phane; (\$75) 393-6161 Fax: (\$75) 393-0720

 District.11

 814 S. First St., Artesia, NM 88210

 Phune; (\$75) 748-1283 Fax: (\$75) 748-9720

 Pistrict.11

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone; (\$05) 334-6178 Fax: (\$05) 334-6170

 Pistrict.11

 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, 1881 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

Form C-181 Revised July 18, 2013

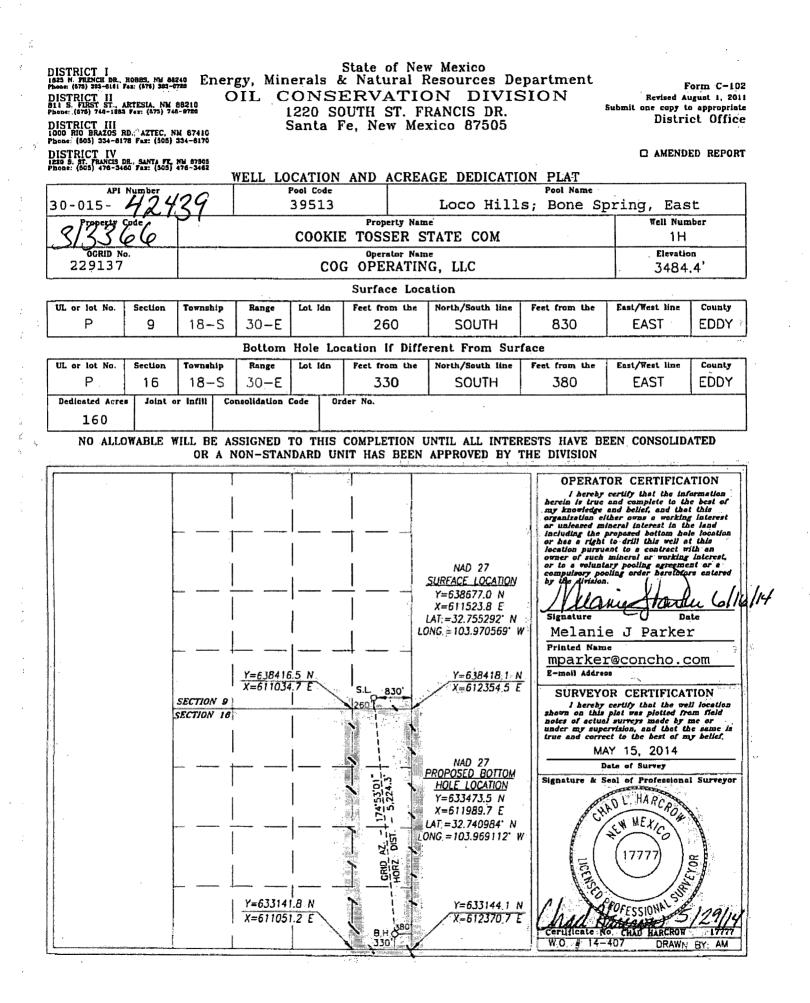
## **Energy Minerals and Natural Resources**

**Oil Conservation Division** 

1220 South St. Francis Dr.

Santa Fc, NM 87505

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE **Operator Name and Address** OGRID Number COG Operating LLC 2208 West Main Street 229137 PI Numbe Artesia, NM 88210 <sup>3</sup> Property Name Cookie Tosser State Con 1H 7. Surface Location UL - Los Township Range Lot Idn Feet from N/S Line Feet From E/W Line Section County g 185 30F 260 830 Р South East Eddy \* Proposed Bottom Hole Location UL - Lot Section Township Range Lot Idn Feet from N/S Linc E/W Line Feet From County 185 30E 330 16 South 380 East Eddy р <sup>9</sup> Pool Information Pool Name Pool Code 39513 Loco Hills; Bone Spring, East Additional Well Information Work Type Well Type <sup>13</sup> Cable/Rotary Lease Type 15 Ground Level Elevation Oil 3484.4 New Well State 16. Multiple Proposed Depth Formation " Spud Date Contractor 13190' Bone Sprins 6/26/2014 N Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water We will be using a closed-loop system in lieu of lined pits <sup>21.</sup> Proposed Casing and Cement Program Hole Size Casing Size Type Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Surface 17.5 13,375 54.5 400' 350 9.625 Intrind 12.25 36 1900 600 8.75 17 Production 5.5 13190 2150 1700 **Casing/Cement Program: Additional Comments** Plan to drill a 17-1/2" hole to 400' with Fresh Water. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 1900' with Brine, and run 9-5/8", 36# J-55 and cement to surface. Drill 8-3/4" curve and a 7-7/8" lateral with cut brine to approx 13,190'MD. Run 5-1/2", 17#, P-110 csg and cement to 1,700'. r\* <sup>22</sup> Proposed Blowout Prevention Program Working Pressure Type Test Pressure Manufacturer Double Ram 3000 3000 Cameron <sup>23.</sup> I hereby certify that the information given above is true and complete to the **OIL CONSERVATION DIVISION** best of my knowledge and belief, I further certify that I have complied with 19.15.14.9 (A) NMAC X and/or Approved By: 19.15.14.9 (B) NMAC, , if applicable. Signature: equ Λ Printed name: Mayte Reyes Title: Dlb Title: Regulatory Analyst Approved Date: Expiration Date E-mail Address: mreyes1@concho.com Date: 6/16/2014 Phone: 575-748-6945 Conditions of Approval Attached



## Permit Conditions of Approval

30-0 15-42439 API:

Cookie Josser State Com #1H

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string