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	T	erie Alexandre de la composición Alexandre de la composición	OCD Arte	sia			
	Form 3160-5 (August 2007) DI	UNITED STATES EPARTMENT OF THE INTER URFALLOF LAND MANAGEMI	RIOR		, OMB NO Expires: J	PPROVED 1004-0135 uly 31, 2010	
· . ·	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5.	5. Lease Serial No. NMLC029426B		
	Do not use th	is form for proposals to drill ell. Use form 3160-3 (APD) for	or to re-enter an	6.	If Indian, Allottee or	Tribe Name	
	SUBMIT IN TR	IPLICATE - Other instructions	s on reverse side.	7.	If Unit or CA/Agreer	nent, Name and/or No.	
•	1. Type of Well Oil Well 🔲 Gas Well 📋 Ot	her		8.	Well Name and No. H E WEST B 25		
	2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com				9. API Well №. 30-015-05059-00-S1		
	3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX: 77002				10. Field and Pool, or Exploratory GRAYBURG		
	4. Location of Well (Footage, Sec., 7	· · · · · · · · · · · · · · · · · · ·		11	. County or Parish, ar		
	Sec 3 T17S R31E SESE 660	FSL 660FEL			EDDY COUNTY,	NM	
	12 CHECK APP	ROPRIATE BOX(ES) TO INC	ICATE NATURE OF N	NOTICÉ REPO	DRT OR OTHER	ΠΑΤΑ	
	TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	F ACTION			
		Acidize			(Start/Résume)	□ Water Shut-Off	
	Notice of Intent	Alter Casing	Fracture Treat	. 🗋 Reclamatio	· .	Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete	2	🛛 Other	
	Final Abandonment Notice	ent Notice Change Plans : Plug and Abandon Temporarily Abandon Venting and/or Flari Convert to Injection Plug Back Water Disposal					
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
	LINN BEGAN FLARING 149 FLARING FOR AN ADDITION FACILITY ARE LISTED BELC	MCF/D FROM NMLC029426B NAL 90 DAYS DUE MAINTENA DW:	ON 9/27/2013 AND WO NCE AT THE DCP PLA	NT. THE WELL	LS IN THE HE W	INUE EST B	
•	API Well Name Well Number 30-015-05059 H E WEST B # 30-015-25921 H E WEST B # 30-015-25989 H E WEST B # 30:015-26033 H E WEST B # 30-015-26044 H E WEST B # 30-015-26049 H E WEST B # 30-015-26099 H E WEST B #	025 Oil Federal Active 031 Oil Federal Active 034 Oil Federal Active 041 Oil Federal Active 042 Oil Federal Active 043 Oil Federal Active	ACCESSION FOR N NMOCE IBJECT TO LIKE ROVAL BY STATE	SEE A'	TACHED I	ROR /	
	14. I hereby certify that the foregoing is	Electronic Submission #22163	5 verified by the BLM Wel	II Information Sy	stem		
	Con	For LINN OPERATING I nmitted to AFMSS for processing	NCORPORATED, sent to by DINAH NEGRETE on	the Carlsbad 10/24/2013 (14D	CN0071SE)		
	Name (Printed/Typed) TERRY B	CALLAHAN	Title REGUL	ATORY SPECI	ALIST III		
•	Signature (Electronic S	Submission)	Date 09/30/20	0 <sub>13</sub>			
	, <u></u>	THIS SPACE FOR FE	EDERAL OR STATE	OFFICEUSE			
	Approved By	Stilly	Title	APP	ROVED	Pate	
; *	Conditions of approval, if any fare attache certify that the applicant hours legal or eq which would enjoy the applicant to condu	uitable title to those rights in the subject	orrant or t lease Office	MAR	5 2014	· · ·	
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f	for any person knowingly and matter within its jurisdiction.	BURFALL OF L	AND MANAGEMEI	gency of the United	
	** BLM REV	ISED ** BLM REVISED ** B	LM REVISED ** BLM		D FIELD OFFICE BLM REVISED	**	
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### Additional data for EC transaction #221635 that would not fit on the form

**32.** Additional remarks, continued 30-015-26791 H E WEST B #049 Oil Federal Active 30-015-27109 H E WEST B #050 Oil Federal Active 30-015-27110 H E WEST B #051 Oil Federal Active 30-015-27149 H E WEST B #053 Oil Federal Active 30-015-27148 H E WEST B #054 Oil Federal Active 30-015-27353 H E WEST B #056 Oil Federal Active 30-015-27311 H E WEST B #056 Oil Federal Active 30-015-27311 H E WEST B #056 Oil Federal Active 30-015-27318 H E WEST B #050 Oil Federal Active 30-015-27318 H E WEST B #060 Oil Federal Active 30-015-27318 H E WEST B #060 Oil Federal Active 30-015-27401 H E WEST B #060 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-28575 H E WEST B #066 Oil Federal Active 30-015-28573 H E WEST B #067 Oil Federal Active 30-015-28573 H E WEST B #070 Oil Federal Active 30-015-28573 H E WEST B #070 Oil Federal Active 30-015-28573 H E WEST B #071 Oil Federal Active 30-015-28573 H E WEST B #072 Oil Federal Active 30-015-28573 H E WEST B #073 Oil Federal Active 30-015-28315 H E WEST B #074 Oil Federal Active 30-015-28315 H E WEST B #073 Oil Federal Active 30-015-28315 H E WEST B #074 Oil Federal Active 30-015-28316 H E WEST B #073 Oil Federal Active 30-015-28316 H E WEST B #074 Oil Federal Active 30-015-28316 H E WEST B #078 Oil Federal Active 30-015-28316 H E WEST B #078 Oil Federal Active 30-015-28316 H E WEST B #088 Oil Federal Active 30-015-28317 H E WEST B #088 Oil Federal Active 30-015-28318 H E WEST B #088 Oil Federal Active 30-015-28338 H E WEST B #088 Oil Federal Active 30-015-28388 H E WEST B #088 Oil Federal Active 30-015-28388 H E WEST B #088 Oil Federal Active 30-015-28388 H E WEST B #089 Oil Federal Active 30-015-28377 H E WEST B #089 Oil Federal Active 

#### Revisions to Operator-Submitted EC Data for Sundry Notice #221635

	Operator Submitted	E
Sundry Type:	OTHER NOI	F
Lease:	NMLC029426B	٢
Agreement:		
Operator:	LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Ph:' 281-840-4000	L F F
Admin Contact:	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000	T F E F
Tech Contact:	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000	T F E F
Location: State: County:	NM EDDY	N
Field/Pool:	GRAYBURG JACKSON;SR-Q-G-S	Ģ
Well/Facility:	H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat; 103.850360 W Lon	F

### BLM Revised (AFMSS)

FLARE NOI

NMLC029426B

LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880

TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

NM EDDY

GRAYBURG

H E WEST B 25 Sec 3 T17S R31E SESE 660FSL 660FEL

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/5/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB