Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No NMLC029426B

6.	If Indian,	Allottee or	Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	ın

abalidolled well. Ose id			
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. H E WEST B 25	
Name of Operator LINN OPERATING INCORPORATED	9. API Well No. 30-015-05059-00-S1		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or	11. County or Parish, and State		
Sec 3 T17S R31E SESE 660FSL 660F	EL	EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OI	FACTION	
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Venting and/or Flari

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Describe Proposed or Completed Operation (creary state an perinnen details, including estimated stating date of any proposed work and approximate database including setting date of any proposed work and approximate database including estimated stating date of any proposed work and approximate database including estimated stating date of any proposed work and approximate database including estimated and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN BEGAN FLARING 149 MCF/D FROM NMLC029426B ON 9/27/2013 AND WOULD LIKE APPROVAL TO CONTINUE FLARING FOR AN ADDITIONAL 90 DAYS DUE MAINTENANCE AT THE DCP PLANT. THE WELLS IN THE H E WEST B FACILITY ARE LISTED BELOW:

API Well Name Well Number Type Lease Status 30-015-05059 H E WEST B #025 Oil Federal Active 30-015-25921 H E WEST B #031 Oil Federal Active 30-015-25989 H E WEST B #034 Oil Federal Active 30-015-26033 H E WEST B #041 Oil Federal Active /30-015-26033 H E WEST B #041 Oil Federal Active /30-015-26044 H E WEST B #042 Oil Federal Active /30-015-26049 H E WEST B #043 Oil Federal Active /30-015-26099 H E WEST B #045 Oil Federal Active

14. I hereby certify that the foregoing is true and correct.

SUBJECT TO LIKE

APPROVAL BY STATE CONDITIONS OF AL NMOCD ARTES

14. Thereby certify	Electronic Submission #221635 verific For LINN OPERATING INCORF Committed to AFMSS for processing by DIN	ORÁTE	D, sent to th	e Carlsbad	,		
Name (Printed/Ty	vped) TERRY B CALLAHAN	Title	REGULAT	ORY SPECIA	ALIST III		•
	•						-
Signature	(Electronic Submission)	Date	09/30/201	3			
	THIS SPACE FOR FEDERA	AL OR	STATE-OF	FICE USE	חחערה		
Approved By	July	Title		APP	KUVED_	[Pate	
Conditions of approva	It, if any are attached. Approval of the notice does not warrant or in the subject lease the artificiant to conduct operations thereon.	Office		MAR	5 2014		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIPFAIL OF LAND MANAGEMENT the United BURFALL OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Additional data for EC transaction #221635 that would not fit on the form

32. Additional remarks, continued

32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active
30-015-27109 H E WEST B #051 Oil Federal Active
30-015-27110 H E WEST B #052 Oil Federal Active
30-015-27149 H E WEST B #052 Oil Federal Active
30-015-27148 H E WEST B #053 Oil Federal Active
30-015-27150 H E WEST B #054 Oil Federal Active
30-015-27353 H E WEST B #056 Oil Federal Active
30-015-27317 H E WEST B #057 Oil Federal Active
30-015-27311 H E WEST B #059 Oil Federal Active
30-015-27318 H E WEST B #059 Oil Federal Active
30-015-27318 H E WEST B #060 Oil Federal Active
30-015-27564 H E WEST B #060 Oil Federal Active
30-015-27401 H E WEST B #061 Oil Federal Active
30-015-27402 H E WEST B #062 Oil Federal Active
30-015-27402 H E WEST B #063 Oil Federal Active
30-015-27854 H E WEST B #066 Oil Federal Active
30-015-28535 H E WEST B #066 Oil Federal Active
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30-015-28574 H E WEST B #067 Oil Federal Active
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30-015-28466 H E WEST B #070 Oil Federal Active
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30-015-28316 H E WEST B #070 Oil Federal Active
30-015-28316 H E WEST B #080 Oil Federal Active
30-015-28317 H E WEST B #080 Oil Federal Active
30-015-28318 H E WEST B #080 Oil Federal Active
30-015-28318 H E WEST B #080 Oil Federal Active
30-015-28388 H E WEST B #084 Oil Federal Active
30-015-28387 H E WEST B #086 Oil Federal Active
30-015-28388 H E WEST B #088 Oil Federal Active
30-015-28387 H E WEST B #088 Oil Federal Active 30-015-28468 H E WEST B #087 Oil Federal Active 30-015-28537 H E WEST B #088 Oil Federal Active 30-015-28565 H E WEST B #089 Oil Federal Active 30-015-28470 H E WEST B #091 Oil Federal Active 30-015-28470 H E WEST B #091 Oil Federal Active 30-015-28538 H E WEST B #092 Oil Federal Active

Revisions to Operator-Submitted EC Data for Sundry Notice #221635

Operator Submitted

·Sundry Type:

OTHER NOI

Lease:

NMLC029426B

Agreement:

Operator:

LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Phi: 281-840-4000

Admin Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Tech Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Location:

State: County:

EDDY

Field/Pool:

GRAYBURG JACKSON; SR-Q-G-S

Well/Facility:

H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat, 103.850360 W Lon ...

BLM Revised (AFMSS)

FLARE

NOI

NMLC029426B

LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880

TERRY B CALLAHAN
REGULATORY SPECIALIST III
E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

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Ph: 281-840-4272

EDDY

GRAYBURG

H E WEST B 25

Sec 3 T17S R31E SESE 660FSL 660FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.4
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.