

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. OWL DRAW 22/27 B2AP FED COM 1H
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		9. API Well No. 30-015-41430-00-X1
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool, or Exploratory HAY HOLLOW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R27E SESE 200FSL 600FEL 32.020689 N Lat, 104.101515 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached changes to the original APD.

If you have any questions please call Levi Jackson

NM OIL CONSERVATION
ARTESIA DISTRICT

Bond on file: NM1693 nationwide & NMB000919

JUN 16 2014

Accepted for record
NMOCD
10-1-14
100!

Submit sundry if DV tool varies by more than 100!

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #248393 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0135SE)	
Name (Printed/Typed)	LEVI JACKSON	Title	DRILLING ENGINEER
Signature	(Electronic Submission)	Date	06/05/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

APPROVED

JUN 10 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MEWBOURNE OIL COMPANY

701 S. CECIL
PO BOX 5270
HOBBS, NM 88240
(575) 393-5905
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Owl Draw 22/27 B2AP Fed Com #1H.

MOC is requesting the following changes:

12 1/4" hole x 9 5/8" csg section

After further review, MOC requests to add a DV tool to the casing design @ 2100'.

12 1/4" hole TD will remain @ 5850'.

Cementing Program:

1st Stage: 600 sacks Class "C" (35:65:4) light cement w/salt and LCM additives.
Yield at 2.13 cuft/sk. Mix water @ 11.17 gal/sk. 200 sacks Class "C" cement.
Yield at 1.33 cuft/sk. Mix water @ 6.32 gal/sk. Cmt calculated to 2100' w/25% excess.

DV tool @ 2100' for 2nd stage cmt.

2nd Stage: 350 sacks Class "C" (35:65:4) light cement w/ salt and LCM additives.
Yield at 2.13 cuft/sk. Mix water @ 11.17 gal/sk. 100 sacks Class "C" cement
w/2% CaCl₂. Yield at 1.34 cuft/sk. Mix water @ 6.32 gal/sk. Cmt calculated to
surface w/25% excess.