

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0499988

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891014168X8. Well Name and No.
NASH UNIT 43H9. API Well No.
30-015-42206-00-X110. Field and Pool, or Exploratory
NASH DRAW11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCORPORATEDContact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com3a. Address
200 LORRAINE SUITE 800
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-620-6714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R29E NWSE 2280FSL 1890FEL
32.190709 N Lat, 103.560881 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On June 6th, 2014, BLM Field Engineering Tech, Joe Salcido, inspected the BOP / Choke Manifold at the XTO ? Nash Unit 43H, Pioneer rig 33 and informed XTO consultant Bob Johnson that all BOP / Choke equipment connections must be flanged. As the choke equipment currently exists, all connections upstream of the choke are flanged. The initial connection downstream of the manifold (to the vent line) is flanged, and the remaining connections beyond are hammer unions. In addition, the initial connections downstream of the chokes (to the gas buster) are flanged, and are followed by hammer union connections. The downstream piping is rated for 2000 psi.

XTO requests a variance regarding the hammer unions downstream of the chokes (to the gas buster). These will be 1502 hammer unions. The hammer unions downstream of the manifold (to the vent line) will be replaced with flanged connections.

Accepted for record

NMOC D 107

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 16 2014

RECEIVED

STANDARD FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #248714 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14CQ0242SE)

Name (Printed/Typed) WESTON TURNER

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 06/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Chris Wells</u>	Title <u>Eng.</u>	Date <u>6/10/14</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #248714 that would not fit on the form

32. Additional remarks, continued

A pressure test of the hose will be conducted on 06/06/2014 and a chart will be submitted via e-mail directly to Christopher Walls, BLM Engineer, once performed.

Hammer Union
Conditions of Approval

Variance approved for operator to use 1502 (15,000 psi) hammer unions downstream of the choke manifold to connect to the mud/gas separator. These hammer unions stamp 1502 must be visible for the inspector to check. No substitutions for the 1502 will be approved. Operator may be required to show manufacturer data for the 1502.