Office Office	State of New Me	exico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natu	ıral Resources		evised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL APINO	·
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Leas	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	, Aztec, NM 87410		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505		х т. у п.	o, State Off & Gas Leas	6.110.
	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		D State Battery		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number		
2. Name of Operator Apache Corporation		9. OGRID Number. 873		
3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location	•			
Unit Letter	feet from the	line and	feet from the	line
Section 36		ange 28E		nty Eddy
Action 1	11. Elevation (Show whether DR	R, RKB, RT,-GR, etc.		Ata S
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	•
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	RK □ ALTE	RING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS:	COMMENCE DR	ILLING OPNS P AN	D₁Ã∠ □Ĺ
PULL OR ALTER CASING	MULTIPLE COMPL 🔲	CASING/CEMEN	IT JOB ☐	
DOWNHOLE COMMINGLE				•
OTHER: Flare Gas	V	OTHER:		
	pleted operations. (Clearly state all			
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	imbierious: Attacu Meilipoi	re diagram oi
** *** **** ****	* • •	o e en abuleir e	e ib e i ia	
Apacine is requesting an extension	n to temporarily flare the D State Ba	ttery: The API# for 6	each_well:are/as-follows:/	
30-015-31257 30-01	15-32490 30-015-3841	ii 30-i	015-39069	
30-015-31421 30-01	15-32483 30-015-3841		015-39743	
	15-32491 30-015-3841		015-39742	
	15-30975 30-015-3858 15-31390 30-015-3846		015-39921 015-39922	
	15-31586 30-015-3847		015-39923	
	15-31939 30-015-3858		015-40310	
	15-32484 30-015-3847		015-40311	
30-015-31425 30-01	15-38408 30-015-3858	30-	015-40313	·
	15-38409 30-015-3906	30-	015-40314	
30-015-32489	anine			
Spud Date:	Rig Release D	Date:	·	
·				
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.	
	Commission of the Commission o			
SIGNATURE			DATE:	
**** *	TITLE Regu	liatory Analyst II	DAIE.	04/08/2014
Type of print name: Fatima Vacque				
Type or print name Fatima Vasque		ss: Fatima.Vasquez@a		<u>04/08/2014</u> : <u>(432) 818-1015</u>
For State Use Only	E-mail addre		pachecorp.com PHONE	

District 1
1625 N. French Dr., Hobbs, NM.88240
District II
811.S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S., St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19:15,18.12 NMAC and Rule 19:15.7.37 NMAC) **Apache Corporation** À. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is: 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr _____, for the following described tank battery (or LACT): D State Battery Yeso Name of Lease Name of Pool 17S Range Location of Battery: Unit Letter Section Township Number of wells producing into battery ____ 700 barrels per day, the estimated * volume В. Based upon oil production of 2.3M of gas to be flared is MCF; Value C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: This is an extension for the E. previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 🧠 Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address 04/08/2014 (432) 818-1015 Telephone No.

* Gas-Oil ratio test may be required to verify estimated gas volume.

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See Attached COA.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 💋

6/18/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.